

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-684

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name J. M. Huber St. NCT-1
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>710</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPM.	10. Field and Pool or Wildcat Saunders Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4191' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drill

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. Drill out DV tool and cement to 10,092'. PBTD 10,092'. Test 5 1/2" casing to 2000 psi for 30 minutes from 11:30 AM to 12:00 noon 04/30/87-OK.
- Spot 250 gallons of 10% acetic acid from 9538'-9933'. POH. Run GR-CBL from 10,092' to 8000'.
- Perforate Permo Upper Penn with 3 3/8" casing guns, 2 JSPI at 9770'-76', 9790'-92', 9809', 9814'-30', 9842', 9880', 9885', and 9902'-07'. (Total 37 intervals, 74 holes.)
- RIH with 5 1/2" RTTS packer on 2 7/8" L-80 tubing. Set packer at 9669'.
- Acidize perfs 9770'-9907' with 16,000 gallons of 15% NEFE gelled acid and 120 balls. Swab back load.
- POH with tubing and packer. RIH with 2 7/8" production tubing. SN at 9917'. Ran 2 1/2" x 1 1/2" x 24' pump on 187-3/4" "EL" rods, 100-7/8" rods, and 98-1" rods.
- Place well on production. Currently testing well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Sexton TITLE Hobbs Area Superintendent DATE May 21, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 2 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUN 2 1987
OCD
HOBBS OFFICE