District I 1625 North French Dr, Hobbs, NM 88240

District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

State of New Mexico ergy, Minerais Natural Recources Department

DIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

FUIII 6-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

South Pacheco											
-	RE		OR ALLO		ND AUTHO	RIZATIO	N TO				
AMERICAN INLAND RESOURCES COMPAN					Y, LLC.	2 Operator OGRID 3 188294					
			. BOX 5093 ND, TX 79					3 Reas	son for Filin	ng Code	
		IVIIDLA	(ND, 17 /9	710				CH (E	FF. 2/0	01/2000))
4 API Number 30-025-29915 SAUNDERS					5 Pool Name		6 Pool Code 55120				
7 Property Gode				8 PERMO UPPER PENN 8 Property Name				9 Well Number			
	621x			HUBER,	(JM)STATE N	NCT-2				. 2	<u> </u>
10 Surf	face Lo	ocation Township	Range	Lot. Idn	Feet from the	North/South	line F	Feet from the] Fact/We	est Line	County
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11 Botto	om Ho	le Location	Range	Lot Idn	Feet from the	North/South	line F	eet from the	East/We	net Line	County
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s	10110000	_ P	1400	7/30/87	15 0-125 F	erinit number	150	C-129 Ellective	Date	176-1	29 Expiration D
Oil and	Gas T	Transporte	rs								
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38648			NORTHWEST		2	474510	0		11-	-14S-3	3E
		LEVI	ELLAND, TX 793	336					TANK	K BATT	ERY
24650	Dyne	\preceq \forall	O GAS PROCE 000 LOUISIANA		2474530 G				11-	-14S-3	3E
	Mid	Stream HOI	STE. 5800 USTON, TX 770						GA	S MET	ER
Produc	ced Wa	ater								•	
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Victor J. Sirgo

President

6/14/00