

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-684

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name J. M. Huber St. NCT-2	
2. Name of Operator Texaco Inc.		9. Well No. 1	
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Saunders Permo Upper Penn	
4. Location of Well UNIT LETTER <u>O</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>14S</u> RGE. <u>33E</u> NMPM		12. County Lea	
15. Date Spudded 4/29/87	16. Date T.D. Reached 5/19/87	17. Date Compl. (Ready to Prod.) 6/15/87	18. Elevations (DF, RKB, RT, GR, etc.) 4194' GL 4213' KB
20. Total Depth 10,035'	21. Plug Back T.D. 10,015'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By Rotary Tools 0-10,035'
24. Producing Interval(s), of this completion - Top, Bottom, Name 9767'-9914' Saunders Permo Upper Penn			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run DLL-MSFL-DSN-CBL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
11 3/4"	42	1750'	14 3/4"
8 5/8"	32	3810'	11"
5 1/2"	17	10,035'	7 7/8"
			CEMENTING RECORD
			1500 sx
			1450 sx
			1950 sx
			AMOUNT PULLED

29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			30. TUBING RECORD
			SIZE
			2 7/8"
			DEPTH SET
			9944'
			PACKER SET

31. Perforation Record (Interval, size and number) 2 JSPI, 9767'-72', 9807'-12', 9820', 9826'-33', 9839', 9908', 9910', 9912', 9914' Total 52 Holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9908-14		750 gals. 15% NEFE gelled acid	
9908-14		2000 gals. 15% NEFE gelled acid	
9767-9839		9000 gals. 15% NEFE gelled acid and 2 drums scale inhibitor	
33. PRODUCTION			
Date First Production 6/15/87	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 6/15/87	Hours Tested 24	Choke Size ---	Prod'n. For Test Period Oil - Bbl. 101 Gas - MCF 192 Water - Bbl. 217 Gas - Oil Ratio 1901
Flow Tubing Press. ---	Casing Pressure 40 psi	Calculated 24-Hour Rate Oil - Bbl. 101 Gas - MCF 192 Water - Bbl. 217	Oil Gravity - API (Corr.) 42.1° @ 60°F
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Mike Elmore
35. List of Attachments			

SIGNED J. A. Head

TITLE Hobbs Area Superintendent

DATE June 24, 1987

397-3571

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1734'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1840'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2471'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2666'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4093'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5572'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tabb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7703'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp xx-Marker 9328'	T. Bough A 9765'	T. Chinle	T.
T. Penn.	T. Bough B 9873'	T. Permian	T.
T. Cisco (Bough C)	T. Bough C 9968'	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 9767' to 9914'	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet	
No. 2, from to feet	
No. 3, from to feet	
No. 4, from to feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1734'	1734'	Redbed				
1734'	1840'	106'	Anhydrite				
1840'	2471'	631'	Salt				
2471'	3650'	1179'	Anhydrite and Lime				
3650'	7296'	3646'	Lime				
7296'	10035'	2739'	Lime and Shale				

RECEIVED
JUN 26 1987
OCD
HOBBS OFFICE