

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
V-684

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name J. M. Huber St. NCT-2
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of well UNIT LETTER O 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East 11E. SECTION 11 TOWNSHIP 14S RANGE 33E NMPM.	10. Field and Pool, or Wildcat Penn Saunders Permo Upper
15. Elevation (Show whether DF, RT, GR, etc.) 4194' GL 4213' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Drilling

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. Drill out DV tool and cement to 10,015'. PBTD 10,015'. Tested 5 1/2" casing to 1500 psi from 10:00 AM to 10:30 AM, 5/26/87, OK.
- 2) Spot 250 gals. 10% acetic acid from 9765'-10,015'. POH.
- 3) Run Dual Spaced Neutron Log and Cement Bond Log from 8000'-10,015'.
- 4) Perforate with 3 1/8" casing guns, 2 JSPI, at 9908', 10, 12, and 14. (Total 4 intervals, 8 holes).
- 5) RIH with 5 1/2" packer on 2 7/8" L-80 tubing. Set packer at 9810'.
- 6) Acidize perfs 9908'-14' with 750 gals. of 15% NEFE gelled acid and 12 ball sealers. Swabbed 2 days.
- 7) Acidized perfs 9908'-14' with 2000 gals. of 15% NEFE gelled acid. Swabbed 1 1/2 days.
- 8) POH with tubing and packer. RIH with 2 7/8" L-80 production tubing, 1 1/2" pump, and "EL" rods. SN at 9944'. Place well on production. Pump 5 days. POH with rods, pump, and tubing.
- 9) Perforate with 3 1/8" guns, 2 JSPI, at 9767'-72', 9807'-12' 9820', 9826'-33', and 9839' (Total 22 intervals, 44 holes).
- 10) RIH with 5 1/2" RBP, packer, and 2 7/8" tubing. Set RBP at 9878', and test RBP to 2000 psi. Set packer at 9582', and test packer to 2000 psi. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Ja Head TITLE Hobbs Area Superintendent DATE June 24, 1987

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 29 1987

CONDITIONS OF APPROVAL, IF ANY:

- 11) Acidize perfs 9767'-9839' with 9000 gals. of 15% NEFE gelled acid, 2 drums of TH 756 scale inhibitor, and 65 ball sealers. Swab 1 1/2 days.
- 12) POH with tubing, packer, and RBP. RIH with 2 7/8" production tubing, 1 1/2" pump, and "EL" rods. SN at 9944'. Place well on production.
- 13) 24 hour OPT ending at 10:00 AM 6/15/87. Pumped 101 BNO, 217 BFW, and 192 MCF (GOR 1901) from Saunders Permo Upper Penn perfs at 9767'-9914'. 10 SPM x 134" SL. 1 1/2" pump. TD 10,035'. PBTD 10,015'.

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JUN 26 1987  
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