

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-684

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-01) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name J. M. Huber St. NCT-2
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>O</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>14S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Saunders Permo Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4194' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Drill ☒

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 14 3/4" Hole at 3:00 PM, 04/29/87  
Ran 11 3/4" Casing (41 jts.) 42#, H-40, 8RS, Set At 1750'

- 11" hole TD at 3810'. Ran 91 jts. of 8 5/8", 32#, J-55, LT & C casing and set at 3810'.
- Cemented with 1200 sxs of Halliburton LW Class "H" cement with 15# salt per sack and 1/4# Flocele per sack (12.7 ppg, 2.10 cu. ft./sx) and tailed in with 250 sxs of Class "H" with Flocele per sack (15.6 ppg, 1.18 cu. ft./sx). Circulated 445 sxs. Bumped plug at 9:30 PM, 05/04/87.

Approximate temperature of cement slurry when mixed: 75°F  
Estimated minimum formation temperature in zone of interest: 98°F  
Estimate of Class "H" cement strength at time of casing test: 500 psi  
Actual time cement in place prior to starting test: 7 1/2 hours

- Test 5 1/2" casing to 1000 psi from 5:00 AM to 5:30 AM, OK.
- Job complete at 5:30 AM, 05/05/87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED [Signature]  
ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

TITLE Hobbs Area Superintendent

DATE May 28, 1987

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE **JUN 2 1987**