

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Lazy J Deep Unit
3. Address of Operator 7990 IH 10 West, San Antonio, Texas 78230	9. Well No. 1
4. Location of Well UNIT LETTER <u>O</u> 660 FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>13S</u> RANGE <u>33E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Current Status - Last Plug Set (CIBP @ 9990') TOC 9955' Plug Set 2-21-88.
Current Perforations - 9593' - 9693'

Plugs required by NMOCC:

Plug #	TYPE	AMOUNT OF CMT	PLUG SET FROM - TO
1	CIBP @ 9535'	35'	9535'-9500'
2	Cement	25 sacks	8250'-8140'*
3	Cement	39 sacks	5500'-5390'
4	Cement	37 sacks	4250'-4140'*
5	Cement	39 sacks	1700'-1500'
6	Cement	10 sacks	28'- 0'

pull 1/2 from 8200

*Cement plugs should be tagged.

All cement will be Class H w/1.118 ft³/sx yield mixed @ 15.6 ppg.
Hole will be displaced w/10# brine w/25#/Bbl. gel.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Mary Hall

Mary Hall
TITLE Staff Production Analyst

DATE 4-7-88

ORIGINAL SIGNED BY JERRY SEXTON

DIRECT SUPERVISOR

APPROVED BY

TITLE

DATE

APR 10 '92

CONDITIONS OF APPROVAL, IF ANY

4/9/92 Tenneco Oil sold out to Fina Oil & Chem. before Tenneco filed subsequent P&A report. Fina received no records on this well so they were unable to file P&A report. It is assumed that well was plugged as approved.