

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-399-35

7. Unit Agreement Name

8. Farm or Lease Name

Texaco Lazy J State TI

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

12. County

Lea

19. Elev. Casinghead

25. Was Directional Survey Made

Yes

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	1742'	17 1/2"	2150 sx.-Circ.	---
9 5/8"	40	4200'	12 1/4"	1650 sx.-Circ.	---
5 1/2"	17	13,410'	8 3/4"	1900 sx.	---

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

13,142'-13,200' 4 JSPF 232 holes
13,142'-13,172' 4 JSPF 120 holes
12,105'-12,120' 4 JSPF 64 holes
11,369'-74', 11,380'-86', 11,427'-36',
11,449'-51', 11,502'-10', 11,522'-28',

33. 11,530'-536' 2 JSPF 98 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

SEE ATTACHMENT

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Treatment Summary

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

397-3571

SIGNED

TITLE

Hobbs Area Superintendent

DATE

3/1/88

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1720'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1798'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2640'	T. Atoka _____ 11,334'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 12,023'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Bough A _____ 9647'	T. Chinle _____	T. _____
T. Penn. _____ 9609'	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES	
No. 1, from _____ 9650' to _____ 9810'	No. 4, from _____ 12,105' to _____ 12,120'
No. 2, from _____ 11,369' to _____ 11,536'	No. 5, from _____ 13,142' to _____ 13,200'
No. 3, from _____ 11,709' to _____ 11,757'	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1720	1720	Redbed				
1720	1798	78	Anhydrite				
1798	2640	842	Salt				
2640	4200	1560	Anhydrite, Salt, and Lime				
4200	11,330	7130	Lime, Shale, and Dolomite				
11,330	12,631	1301	Lime, Shale, and Sand				
12,631	13,108	477	Lime, Sand, and Chert				
13,108	13,158	50	Woodford Shale				
13,158	13,410	252	Dolomite and Chert				

MAR 10 1988
OCD
HOBBS OFFICE