OIL CONSERVATION DIVISION  P. O. BOX 2088									form C-181 Revised 18-1-78			
A DISTRIBUTION SANTA FE FILE				JANTA FE, NEW MEXICO 87501							SA. Indicate Type of Lease	
LANO		< 6	+							S. Siere Of	6 Gas Legee Na.	
OPER			TIO	N FOR P	ERMIT TO	DRILL, DEEPEN,	OR PLUG BA	CK				
. Type of	Work		_				OK 1 EUO DA			7- Unit Age	rement Name	
. Type of	W.H	DRILL	_			OEEPEN 🗌		PLUG E	ACK X	S. France I	Lease Name	
Name of	Opera	WELL WELL	X		ruca		SineLE X	we	1121E	Į	Lazy J St. TN	
		co Inc.	•							S. Well No.		
Address				<del></del>	<del></del>				<del> </del>		nd Pool, or Wildcot	
Location	P. 0					co 88240				Wildca		
,		<b>9417</b> 1	LETTE	0	Lec	ATES 660	PEET	Sou	th_sine			
**	1980	<b>PEET</b> (	7 R D M	THE Ea	st u	torste. 26	. 13-S	ee. 33-	F			
	IIII			IIIII	MM	minimi		m	iiiniii	12, County		
HH	##	HHI	#		####			77777		Lea		
										Milli	THININI	
HH	<i>H</i> 1	HHH	H.	HHH	HHH	<del>/////////////////////////////////////</del>	19. Froposed Dept		A. Formatio		20. Rotary or C.T.	
	IIII		M				11,610' PBT		Atoka			
i. Elevati		how whether		KT, esc.j	4		21B. Drilling Cont	ractor	ALUKA		Pulling Unit	
3.		4207 GF	<u> </u>		B1	anket		<del></del>		1	ry 1, 1988	
					P	ROPOSED CASING AND	CEMENT PROG	RAM			-	
512	E OF	HOLE		SIZEO	F CASING	WEIGHT PER FOOT	SETTING D	EPTH	SACKS OF	CEMENT	EST. TOP	
	17-1/2"			13-3/8"		54.5#	1742	1742'		50	Circulated	
<del></del>	12-1 8-3	/4" /4"		9-5/8" 5-1/2"		40#	4200'			550	Circulated	
	0-3	7 4			5-1/2"	17#	13,410'		19	900	6100' by Calc.	
				1 well.						'	•	
	2.	Install	L BO	Р. ТОН	w/produc	tion equipment.						
	3.	Set CIE 1500 ps	3P @	11,650	' by Wire	line. Dump 40'	cement on t	op of	CIBP. T	Cest 5-1/	2" casing to	
				uction	packer and	d tuhino						
	5.	Spot 20	)0 g	allons	10% aceti	c from 11,550'	to 11,350'.					
	6.	Set pac	ker	+ 11,3	00 <b>'.</b> Tes	t packer to 150	O psi.					
	7. 8.	Remove	BOP	& inst	all wellh	ead. Test well	head to 10,0	000 psi				
	9.	Swab we Perf 11	36 TT	down to	5000'. 11 380-86	1 11 /27 /261	11 //0 /511					
	•	11,530-	-536	· · · · · · · · · · · · · · · · · · ·	11,500-00	', 11,427-436',	11,449-451	, 11,5	02-510',	11,522-	528' &	
. 1				and eva	luate.						•	
										٠		
ABOVE S	PACE	DESCRIBE	E PR	POSED P	ROGRAMI IF P	RGPOSAL IS TO DEEPEN OF	F PLUG BACK, GIVE	8474 <b>-</b>	-	Ductine	AND DAGGES 25-1	
reby con	ily the	t the infer	netle	a shove in	IT ANY.	ete to the boot of my kn	aniadaa aad ta sa				FROM THE PROBLE	
-	1.	NB			www.comp	W. B. Ca	de	·I.				
ned		<u></u>				TuleDistrict		Manage	r <b>r</b>	lere <u>Dec</u>	ember 30, 1987	
	Or	This space ig. Signe	d by	tate Usej								
	I	Paul Kau <b>G</b> eologis	tz							DEC	3 1 1987	
		FIRMORIS	<u> </u>			TITLE				ATEULU	0 T 1201	

TORRES OFFICE

## ETATE OF NEW MEXICO ENKRGY AND MINICIPALS DEFARIMENT

## OIL CONSERVATION DIVISION P. O. NOX 2008 SANTA FE, NEW MEXICO 8750

form C-10: Revised 10-1-78

All distances must be from the outer houndaries of the Section.

Texaco In	c.		Texaco Lazy J St. TN				Well No.						
Unit Letter O	Section . 26	Township 13-S	11arge County 33-E Lea			a							
ictual Footage Location of Well:													
660 feet from the South line and 1980 feet from the East line  Ground Level Elev.   Producing Formation   Pool   Dedicated Acreages													
4207	Atoka		1	ildcat			320 Acres						
1. Outline the acrenge dedicated to the subject well by colored pencil or hachure marks on the plat below.													
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).													
3. If more than one lense of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?													
Yes No If answer is "yes;" type of consolidation Unitization													
If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)													
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.													
					1111111111	CER	TIFICATION						
_	i					. I hereby certify t	hat the Information con-						
			-	l . I			true and complete to the						
						best of my knowl	edge and belief.						
				! 		Nome W. B. Cad							
	, ! !			' 		Position	rations Mgr.						
				t 1		Company Texaco In							
•	· I			1		Date December	·						
H	<del></del>			<del> </del>									
	<b>l</b> , <b>i</b>			1			that the well location of was plotted from field						
1	1			1		notes of octual	surveys made by me or sion, and that the same						
	1		•	1 :			ect to the best of my						
	!		· 	1									
	i i		1	1 1980'	-	Date Surveyed							
	1 1		<del>-</del>	1		Registered Proless and/or Land Survey							
		3		<u> </u>		Certificate No.							
0 330 660	980 1320 1650 1	980 2310 2640 20	00 1500	1000 86	0 0								

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