

Form C-101
Revised 10-1-70

3. State Oil & Gas Lease No.

• Type of Work

7. Unit Agreement Name

8. Form of Lease Name

Texaco Lazy J St. TN

2. Well No.

10. Field and Pool, or Wildcat
Wildcat

Location of Well UNIT LETTER 0 LOCATED 660 FEET FROM THE South LINE

1980 FEET FROM THE East LINE OF SEC. 26 TWP. 13-S R. 33-E

12. County
Lea

	19. Proposed Depth PBD 12,968	19A. Formation Upper Mississippian	20. Rotary or C.T. Pulling Unit
--	----------------------------------	---------------------------------------	------------------------------------

Elevations (Show whether DF, RT, etc.) 4207 GR	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor	22. Approx. Date Work will start November 11, 1987
---	--	--------------------------	---

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5#	1742'	2150	Circulated
12-1/4"	9-5/8"	40#	4200'	1650	Circulated
8-3/4"	5-1/2"	17#	13,410'	1900	6100' by calc

1. GIH with cmt. ret. and set @ 13,013'. Sqz. perfs. 13,142-13,172' with 150 sxs Class "H" cement Spot 45' cmt. on top of retainer. New PBTD 12,968'. (This has already been done.)
2. GIH w/tubing and packer. Spot 250 gal. acetic acid across 12,150' to 12,050'. Displace hole w/packer fluid. Set packer @ 11,950'. Test packer w/2000 psi. ND BOP and NU Tree and test to 10,000 psi.
3. Swab well down to 8000'.
4. Perf. Mississippian at 12,105-12,120' with 2 JSPF.
5. Swab test and evaluate for stimulation.

ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODU-
CIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

reby certify that the information above is true and complete to the best of my knowledge and belief.

S. R. MECK
 ned S. R. Meck Title Asst. Dist. Engr. Date 11/10/87

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY Paul Kautz TITLE _____ DATE NOV 12 1987
Geologist

CONDITIONS OF APPROVAL, IF ANY:

All distances must be from the outer boundaries of the Section.

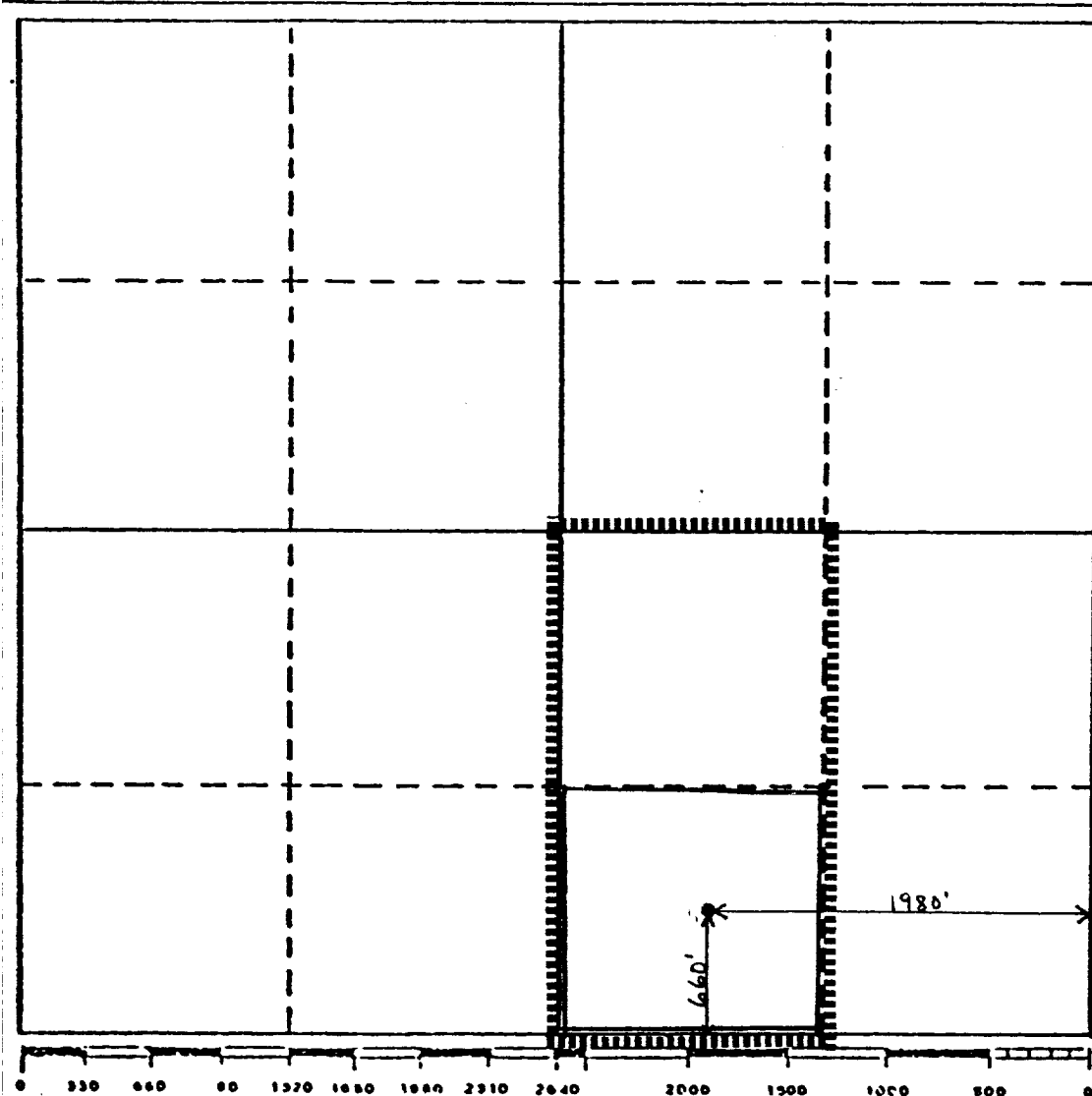
Operator Texaco Inc.		Lease Texaco Lazy "J" TN		Well No. 1
Unit Letter 0	Section 26	Township 13-S	Range 33-E	County Lea
Actual Postage Location of Well: 660 feet from the South line and 1980 feet from the East line				
Ground Level Elev. 4207	Producing Formation Upper Mississippian		Pool Wildcat	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

S. R. Meck

Name
S. R. Meck

Position
Asst. Dist. Engr.

Company
Texaco Inc.

Date
November 10, 1987

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor

Certificate No. _____

RECEIVED

NOV 10 1987

OCB
HOBBS OFFICE