

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2300	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2333	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3000	T. Atoka 10,800	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3122	T. Miss 11,116	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 11,845	T. Menefee	T. Madison
T. Queen 3905	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4280	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4540	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 6000	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7233	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7900	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9090	T.	T. Chinle	T.
T. Penn. 9810	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 9568 to 9576	No. 4, from to
No. 2, from 11,848 to 11,870	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	caliche, sand & Shale	10800	11116	316	Gray shale & sandstone
125	360	235	sand, shale, limestone	11116	11220	104	Limestone & chert
360	2300	1940	Red Beds	11220	11760	540	Limestone
2300	3120	820	Anhydrite & salt	11760	11845	85	Gray & brown shale
3120	4270	1150	sandstone, salt, RedBeds				
4270	4540	270	Dolomite, salt, sandstones				
4540	6000	1460	Dolomite	11845	11885	40	Dolomite
6000	6642	642	Dolomite, anhydrite, sandstone				
6642	7232	590	Dolomite				
7232	7335	103	Sandstone				
7335	7900	565	Dolomite				
7900	9090	1190	Dolomite, green shale				
9090	9820	730	Limestone & shale				
9820	10600	780	Dolomite				
10,600	10800	200	Limestone				

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JUN 17 1968

HOBBES OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☒ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. PRESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No.	
2. Name of Operator Newhall Resources		7. Unit Agreement Name	
3. Address of Operator P. O. Box 8629 Midland, Texas 79708		8. Farm or Lease Name Speight	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>15</u> TWP. <u>13-S</u> RGE. <u>38-E</u> NMPM		9. Well No. 2	
15. Date Spudded 7-14-87		10. Field and Pool, or Wildcat Bronco Wolfcamp	
16. Date T.D. Reached 8-30-87		12. County	
17. Date Compl. (Ready to Prod.) 11-18-87		13. Elevations (DF, BKB, RT, GR, etc.) 3804.6 GR	
18. Elev. Casinghead 3804.6		19. Elev. Casinghead 3804.6	
20. Total Depth 11,933		21. Plug Back T.D. 9689	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9564-80 Bronco Wolfcamp		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Dual Induction & Spectral Density Dual Spaced Neutron		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	68#	360	17-1/2
9-5/8"	36# & 40#	4562	12-1/4
7"	23# & 30#	11,892	8-3/4
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-7/8	9675	9675 (Tbg Anchor)	
31. Perforation Record (Interval, size and number) 9568, 9570, 9572, 9574, 9576 (10 shots)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9568-9576		Acidized with 2000 gallon Halliburton MOD 202 acid.	
33. PRODUCTION			
Date First Production 11-18-87	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" x 1 1/4" x 26'		Well Status (Prod. or Shut-in) Shut-in
Date of Test 11-30-87	Hours Tested 24	Choke Size --	Prod'n. For Test Period Oil - Bbl. 3 Gas - MCF TSTM Water - Bbl. 12 Gas - Oil Ratio --
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate Oil - Bbl. 3 Gas - MCF TSTM Water - Bbl. 12 Oil Gravity - API (Corr.) --	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Gary Pridemore
35. List of Attachments C-104, DST, Deviation Survey & Spectral Density Log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>J. E. Brunker</u>		TITLE <u>Production Manager</u> DATE <u>6-20-88</u>	