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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name Speight	
9. Well No. 2	
10. Field and Pool, or Wildcat Bronco/Siluro Devonian	
11. Elevation (Show whether DF, RT, GR, etc.) 3804.6	12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
Newhall Resources

2. Address of Operator
P.O. Box 8629, Midland, Texas 79708

3. Location of Well
UNIT LETTER H 330 FEET FROM THE East LINE AND 1650 FEET FROM
THE North LINE, SECTION 15 TOWNSHIP 13-S RANGE 38-E NMPM.

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Temporarily abandon the Devonian formation.

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

A Halliburton E-Z drill cement retainer was set at 11,600' to temporarily abandon the Devonian. The Wolfcamp zone has been block squeezed by perforating at 9750 and 9400'. The zone was squeezed with 175 sacks of 50/50 pozmix "A" cement. Cement was drilled out and tested to 2000#. A cement Bond log indicated good cement from 9750 to 9290'. The Wolfcamp was perforated from 9568 to 9576 and acidized with 2000 gal. of MOD 202 acid. Well is presently being pump tested.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. G. Brumby TITLE Production Manager DATE 11-12-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 18 1987

CONDITIONS OF APPROVAL, IF ANY:

1981 1981
1981 1981
1981 1981