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**OIL CONSERVATION DIVISION**  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Newhall Resources		8. Farm or Lease Name Speight
3. Address of Operator P.O. Box 8629, Midland, TX 79708		9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>North</u> LINE, SECTION <u>15</u> TOWNSHIP <u>13-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Bronco/Siluro Devonian
15. Elevation (Show whether DF, RT, GR, etc.) <u>3804.6</u> GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion rig. Perforated 2 holes in 7" casing at 11,600'. Set a cement retainer at 11,726' and cemented with 125 sacks of Halib. 50/50 poz-mix "A" with 2% Gel, 5# salt, .6% Halad 22-A, .5% CFR-2, 1/4# flocele, & 10# micro-Bond. Top of cement in casing was 11,499'. Drilled out cement and tested squeeze to 2000# for 30 minutes. Held okay. Welex ran a Bond log and found top of good cement at 11,550' and cement top at 11,362'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Production Manager DATE 9-22-87

APPROVED BY Oil & Gas Inspector TITLE \_\_\_\_\_ DATE SEP 24 1987

CONDITIONS OF APPROVAL, IF ANY:

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JUN 28 1961  
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