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**OIL CONSERVATION DIVISION**  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Newhall Resources			8. Farm or Lease Name Speight
Address of Operator P.O. Box 8629, Midland, Texas 79708-1629			9. Well No. 2
Location of Well UNIT LETTER <u>H</u> , <u>330</u> FEET FROM THE <u>East</u> LINE AND <u>1650</u> FEET FROM THE <u>North</u> LINE, SECTION <u>15</u> TOWNSHIP <u>13-S</u> RANGE <u>38-E</u> N.M.P.M.			10. Field and Pool, or Wildcat Bronco/Siluro Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3804.6 GR			12. County Lea

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
ILL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Test Upper Zone</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion Attempt</u> <input checked="" type="checkbox"/>

**Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.**

Perforated the Devonian formation at 11,851, 11,852, 11,861, 11,862, 11,867, 11,868 with a 3-1/8" casing gun 4 shots per foot 20 hole. Acidize with 500 gallons of Halliburton 15% MCA acid. Swab well down and pump tested for 7 days. Re-acidized with 1500 gallons of NEFE acid and pump tested for 7 days. Drilled out guide shoe and deepen well to 11,933. Swab tested Devonian and recovered 100% formation water. Present plan is to set a cement retainer and temporarily abandon the Devonian for future water disposal and test the Wolfcamp zone from 9568 to 9576'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Manager DATE 10-28-87

**ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR**

PROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE OCT 30 1987

CONDITIONS OF APPROVAL, IF ANY:

OFFENSE

NOV 20 1981

NOV  
JOINTS OFFICE