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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate Type of Lease
STATE ☐ FEDERAL ☒

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. Type of Well

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. Name of Operator

Newhall Resources

3. Address of Operator

P.O. Box 8629, Midland, TX 79708

4. Location of Well

UNIT LETTER H LOCATED 330 FEET FROM THE East LINE
FROM 1650 FEET FROM THE North LINE OF SEC. 15 TWP. 13-S RGE. 38-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

Speight

9. Well No.

2

10. Field and Pool, or Wildcat

Bronco Siluro/Devonian

12. County

Lea

19. Proposed Depth

12,000

19A. Formation

Devonian

20. Rotary or C.P.

Rotary

21. Elevations (Show whether DF, RT, etc.)

3804.6 GL

21A. Kind & Status Plug. Bond

\$50,000 Blanket

21B. Drilling Contractor

Undecided

22. Approx. Date Work will start

6-22-87

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	61#	350'	400	surface
12-1/4	9-5/8	36# & 40#	4600'	1600	surface
8-3/4	7"	23#	4400 - 1200 0 Liner	1000	4400'

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J. Brusenba Title Production Manager Date 5-26-87

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE JUN 10 1987

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

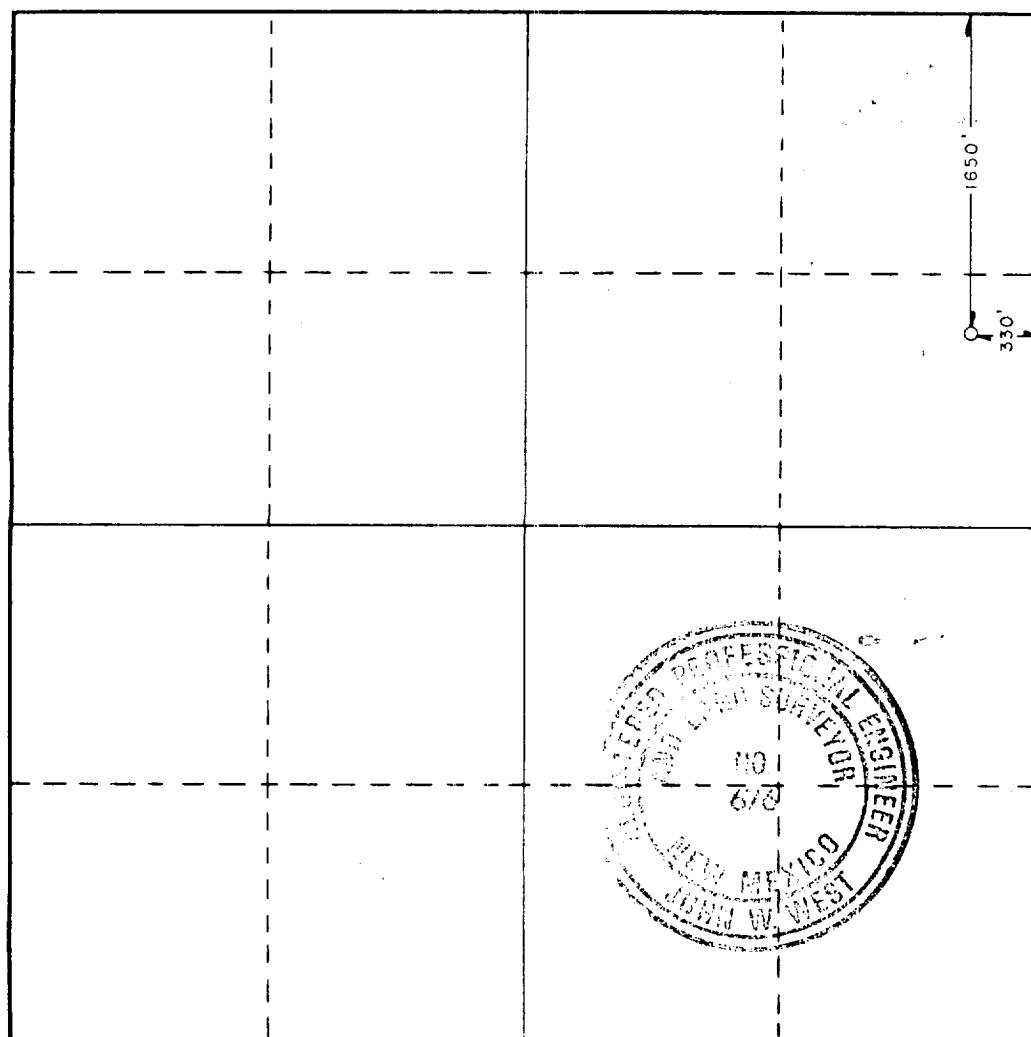
Operator NEWHALL RESOURCES		Lease SPEIGHT		Well No. 2	
Unit Letter H	Section 15	Township 13 SOUTH	Range 38 EAST	County LEA	
Actual Footage Location of Well: 1650 feet from the NORTH line and 330 feet from the EAST line					
Ground Level Elev. 3804.6'	Producing Formation Devonian		Pool Bronco Siluro/Devonian	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

J. E. Brusenhan *J. E. Brusenhan*
Name
Production Manager

Position
Newhall Resources

Company
5-28-87

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
MARCH 13, 1986

Registered Professional Engineer
and/or Land Surveyor

Ronald J. Eidson
Certificate No. JOHN W. WEST, 676
RONALD J. EIDSON, 3239

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BOP Description & Sketch

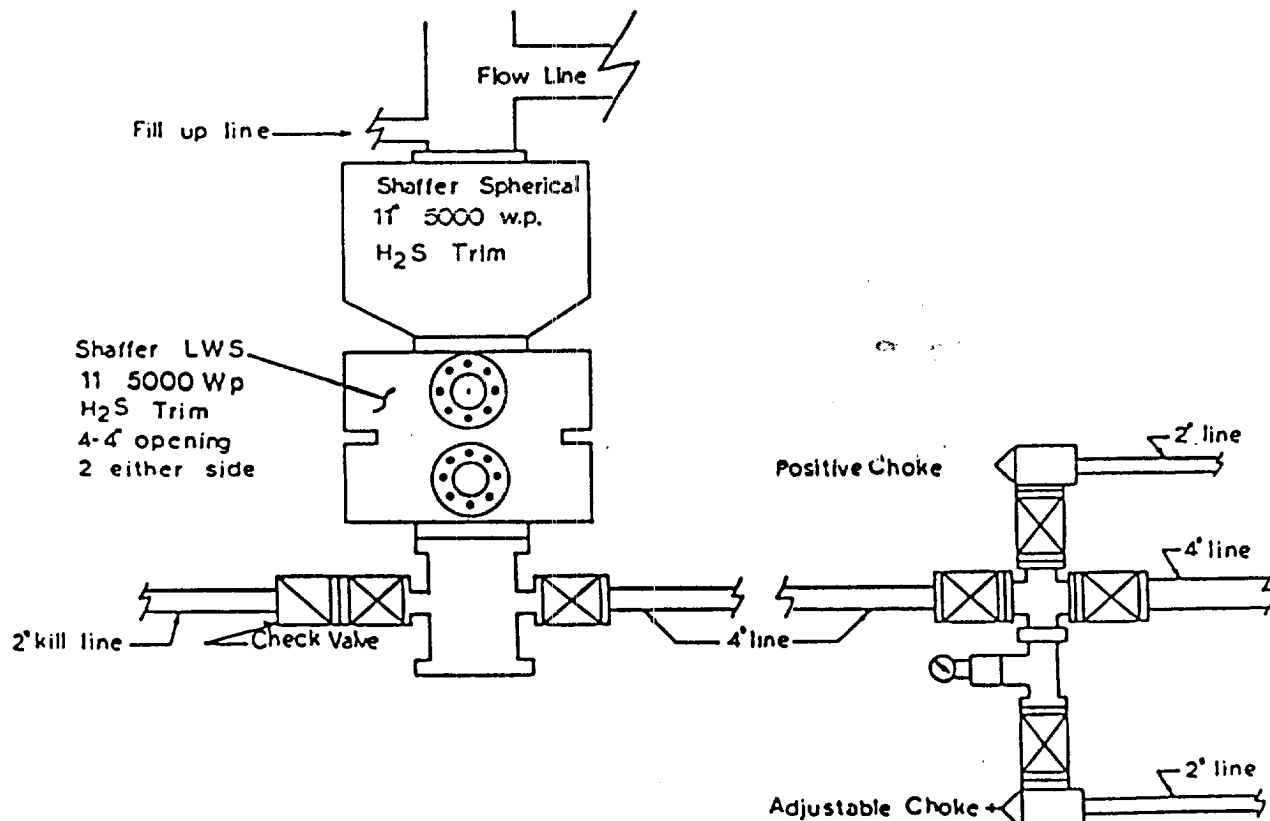
Lease & Well: Speight #2
Company: Newhall Resources
Location: Sec. 15, Twn. 13-S, Rg. 38-E
Lea County, New Mexico
Contractor: Undecided at this time

BOP: Equipment Description:

1. Shaffer 11" 5000 psi double LWS, H₂S trimmed w/2 4" openings between rams and 2 - 4" openings below rams.
2. Choke manifold is 4" x 2" 5000 psi w/1 - 2" adjustable choke & 1 - 2" positive choke.
3. Accumulator is Koomey 120 gal. 3000 psi remote control on rig floor, Six Station air and electric power.
4. Annular BOP is Shaffer 11" 5000 psi annular H₂S trimmed. Grant Shorty rotating head.

BOP SKETCH:

Note: BOP's will be installed and tested after surface casing is set.



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J73