

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30 025 - 30029
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	NA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	7. Lease Name or Unit Agreement Name Melissa
2. Name of Operator Dakota Resources, Inc. (I)	8. Well No. 1
3. Address of Operator 310 W. Wall Suite 814 Midland, TX 79701	9. Pool name or Wildcat East Morton (Wolfcamp)
4. Well Location Unit Letter O : 660' Feet From The South Line and 1980' Feet From The East Line Section 34 Township 14S Range 35E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3998.1 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: Add Pay & Stimulate ☒	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Estimated Start Date: 2/20/97

As Per Attached Procedure

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Greg Muhlinghauser TITLE Operations Mgr DATE 2/18/97
TYPE OR PRINT NAME GREG MUHLINGHAUSER TELEPHONE NO. 915-687-0501

(This space for State Use)
ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:



Dakota Resources, Inc.
 Melissa #1
 East Norton
 Section 34, T-14S, R-35E
 660' FSL and 1980' FEL
 Lea County, New Mexico

WORKOVER PROCEDURE
 JANUARY 14, 1997

PRESENT STATUS:

Casing:

Size	Weight	Depth	Cement
13 3/8"	54.5#	450'	475 sx Cl C
9 5/8"	47#	6,005'	350 sx Cl C, DV at 1997 W/ 675 sx
Cl C			
7"	23,26,29,35 #	10,472'	500 sx Cl H poz.

LINER:

4 1/2" 11.6 # N-80 10,261' - 10,631' 85 sx cir.

Tubing:

337 Jts N-80 EUE 8rd Tbg SN @ 10,502', Tbg anchor at 9,919' 318 Jts from surface

Rods and Pump:

1 - 7/8" x 2', 1 - 7/8" X 2', 1 - 7/8" X 6', 1 - 7/8" X 8'
 128 - 7/8" rods 264 - 3/4" rods Pump

Perforations:

10,521' - 10,531' 11 Holes, 10,510' - 10,517' 8 holes, 10,490' - 10,500' 11 holes, 10,483' - 10,487' 5 holes,
 10,440' - 10,445' 12 Holes, 10,405' - 10,410' 12 holes, 10,378' - 10,384' 12 holes, 10,176' - 10,184' 9 holes,
 10,166' - 10,171' 6 holes, 10,129' - 10,139' 11 holes.
 (81 Feet 97 holes)

Proposal:

To perforate the following zones, 10,446' to 10,450' 1 JSPF (4' - 5 holes), 10,434' to 10,437', 1 JSPF (3' - 4 holes), 10,428' to 10,432', 1 JSPF (4' - 5 holes), 10,418' to 10,422', 1 JSPF (4' - 5 holes), 10,360' to 10,366', 1 JSPF (6' - 7 holes), 10,341' to 10,345' 1 JSPF (4' - 5 holes), (total 25' - 31 holes). Treat same W/ acid, and zone isolation tools as detailed in the following procedure.

