

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator KANE OPERATING COMPANY, LTD.	8. Farm or Lease Name Melissa
3. Address of Operator 400 Wilco Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 14S RANGE 35E NMPM.	10. Field and Pool, or Wildcat East Morton (Wolfcamp)

15. Elevation (Show whether DF, RT, GR, etc.) 3993' GR	12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud at 11:00 a.m. 8-27-87.
- Set 13 3/8" 54.5# casing at 450', Cement with 475 sx. Class C with 2% cc and 1/4# celoseal. Circulate 40 sx. cement. Wait on cement 19 hrs. Pressure to 1000 PSI, held OK.
- Drill to 6005'.
- Set 9 5/8" casing at 6005' with DV tool at 1997', Cement first stage with 250 sx. Pacesetter Lite and 100 sx. Class C neat. Open DV tool and cement second stage with 475 sx. Pacesetter Lite and 200 sx. Class C neat. Circulate cement to surface. Wait on cement 18 hrs. Pressure to 1100 PSI, held OK.
- Drill to 10,472'.
- Set 7" casing at 10,472'. Cement with 500 sx. Class H 50-50 POZ with 2% gel, 2% KCL and 0.6% CF-4. Wait 45 hrs. Pressure up 1100 PSI, held OK.
- Drill to 10,632'.
- Set 4 1/2" liner from 10,621' to 10,631'. Cement with 85 sx. Class H with .6% CF-1. Wait 6 days. Pressure to 1000 PSI, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry D. Sorenson

TITLE DIVISION PRODUCTION MANAGER

DATE 12-4-87

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE DEC 7 1987

RECEIVED
DEC 7 1997
OCD
HOBBS OFFICE