State of New Mexico Energy, I rais and Natural Resources Department

Form C-103

1

OT CONSEDUATION DIVISION

Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088			WELL API NO.
	Santa Fe, New Mexico 8	37504-2088	30-025-30037
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Sailla PC, INCW MICAICO	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			6. State Oil & Gas Lease No. LG-2265
SHINDDY NOT	ICES AND REPORTS ON WEL	LS	VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII
(DO NOT USE THIS FORM FOR PR	OPOSALS TO DRILL OR TO DEEPEN (RVOIR. USE "APPLICATION FOR PEF -101) FOR SUCH PROPOSALS.)	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
1. Type of Well: OL. GAS WELL X WELL	OTHER		Tahoe WA State
2. Name of Operator	,	· ·	8. Well No.
YATES PETROLEUM CORPC	RATION		1
3. Address of Operator			9. Pool name or Wildcat
105 South Fourth Stre	et - Artesia, NM 88210		Saunders Permo Upper Penn
4. Well Location Unit Letter N : 6	60 Feet From The South	Line and1980	Feet From The West Line
	1/0	220	NMPM Lea : County
Section 11	Township 14S Ra 10. Elevation (Show whether	nge 33E DF, RKB, RT, GR, etc.)	NMPM Lea County
	/////	1960	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
Charle	Appropriate Box to Indicate I	Nature of Notice F	Report or Other Data
			BSEQUENT REPORT OF:
NOTICE OF IN	TENTION TO:	301	SSECOLITICATION.
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLIN	IG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING		CASING TEST AND C	CEMENT JOB
OTHER: Acidize existing	perfs	OTHER:	
12. Describe Proposed or Completed Operately SEE RULE 1103.	rations (Clearly state all pertinent details, a	nd give pertinent dates, incl	luding estimated date of starting any proposed
Propose to acidize ex	isting Bough AB, C & D pe	erforations and	put back on pump as follows:
2. RIH $w/2-7/8"$ tubi	ump and tubing. NOTE: Ing and packer. Set packer ons 9774-9983' as follows 20% HCL	er at 9700 ' ±.	
B. 2000 gallons C. 3000 gallons	gel w/3000# block with ba 20% HCL		
	gel with 3000# block with	n ball sealers	
E. 3000 gallons 4. Put well back on			~
4. Itt well back on	pump.		
I hereby certify that the information above is	true and complete to the best of my knowledge an	d belief.	
Ku st. K	(a.)	me Production	Clerk 9-15-94
SIONATURE	1	IILE	505-748-1471
TYPEOR PRINT NAME Rusty Klei	n		TELEPHONE NO.
	A COUNTRY TO PAINS SEXTON SERVICE FRANCIS INSPE		SEP 19 1994

_ TITLE --

SECEMED

SEP 1 6 1994

ACEICE