– Submit 3 Copies to Appropriate District Office	State of New Mexic Energ Minerals and Natural Reso	co airces Department	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION P.O. Box 2088		WELL API NO. 30-025-30037
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87	/504-2088	5. Indicate Type of Lease STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		•	6. State Oil & Gas Lease No. LG-2265
SUNDRY NOT	ICES AND REPORTS ON WELL	S	
DIFFERENT RESE	OPOSALS TO DRILL OR TO DEEPEN O RVOIR. USE "APPLICATION FOR PERM 2-101) FOR SUCH PROPOSALS.)	R PLUG BACK TO A /IIT	7. Lease Name or Unit Agreement Name
1. Type of Well: OL WELL X WELL	OTHER	•	Tahoe WA State
2. Name of Operator YATES PETROLEUM CORPO	RATION		8. Well No. 1
3. Address of Operator		·	9. Pool name or Wildcat
105 South Fourth Street - Artesia, NM 88210		Saunders Permo Upper Penn	
	50 Feet From The South		0 Feet From The West Li NMPM Lea County
	Township 14S Rang		
	10. Elevation (Show whether Di		
	·//////	F, RKB, RT, GR, etc.)	
	Appropriate Box to Indicate N	F, RKB, RT, GR, etc.)	
11. Check	Appropriate Box to Indicate N TENTION TO:	F, RKB, RT, GR, etc.)	eport, or Other Data
	Appropriate Box to Indicate N TENTION TO:	F, <u>RKB</u> , RT, GR, etc.) ature of Notice, R SUE	eport, or Other Data SEQUENT REPORT OF:
11. Check NOTICE OF IN	Appropriate Box to Indicate N TENTION TO: PLUG AND ABANDON CHANGE PLANS	F, RKB, RT, GR, etc.) ature of Notice, R SUE REMEDIAL WORK	eport, or Other Data SEQUENT REPORT OF: ALTERING CASING GOPNS. PLUG AND ABANDONMENT

Moved in and rigged up pulling unit. Nippled down wellhead. TOOH with rods and pump. Installed BOP. TIH w/4" casing gun and perforated 9774-9949' w/19 .42" holes as follows: Bough AB: 9774, 76, 86, 89, 92, 9816, 18, 20, 32 & 9836' (10 holes); Bough C: 9882, 89, 90, 9913 & 9914' (5 holes) and Bough D: 9939, 41, 48, & 9949' (4 holes). TOOH. TIH with RBP, packer and tubing. Set RBP at 10020'. Tested to 2000#. Set packer at 9925'. Acidized perforations 9939-9983' with 2500 gallons 15% NEFE acid and ball sealers. Moved tools. Set RBP at 9925' and packer at 9860'. Acidized perforations 9881-9914' with 2500 gallons 15% NEFE acid and ball sealers. Moved tools. Set RBP at 9860' and packer at 9732'. Acidized perforations 9774-9837' with 4800 gallons 15% NEFE acid and ball sealers. Moved tools. Set RBP at 10020' and packer at 9732'. Swabbed. Unset packer and RBP. TOOH w/tubing, packer and RBP. Released to production department to hang well on pump.

		10 m
I hereby certify that the information above is trate and complete to the best of my knowled		10.2.02
SIGNATURE THISty To flip	Production Clerk	date
TYPE OR PRINT NAME RUSTY Klein		505-748-1471 TELEPHONE NO.
(This space for State Use)		
ORIGINAL SIGNED BY JERRY SEXTON	TITLE	0GT 1 2 1993