

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Tahoe Energy, Inc.

Address  
4402 West Industrial -Midland, Texas 79703

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Tahoe WA State	Well No. 1	Pool Name, including Formation Saunders Permo Upper Penn.	Kind of Lease State, Federal or Fee	Lease No. LG-2265
Location				
Unit Letter N	660	Feet From The South	Line and 1980	Feet From The West
Line of Section 11	Township 14	Range 33	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
J M Petroleum Company	2323 Bryan Street-LB 185- Dallas, Texas
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company	P.O. Box 1150 -Midland, Texas 79702
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
N 11 14-S 33-E	Yes 12-31-87

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

(x) *J. A. Greenman*  
(Signature)

President  
(Title)

1-11-88  
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 13 1988, 19

BY Eddie W. Seay

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 9-24-87	Date Compl. Ready to Prod. 1-04-88	Total Depth 10,106'			P.B.T.D. 10,029'				
Elevations (DF, RKB, RT, GR, etc.) GL 4196' KB 4214'	Name of Producing Formation Bough	Top Oil/Gas Pay 9,770'			Tubing Depth 9,932'				
Perforations 9,977' - 9,983' (6 shots) 9,775' - 9,891' (14 shots)						Depth Casing Shoe 10,106'			
<b>TUBING, CASING, AND CEMENTING RECORD</b>									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
13 3/8"	48# STC		384'		380 sx Cl "c" 2% CaCl				
8 5/8"	24# & 32# STC		4190'		1500 ax Pacsetter "c" 6% Gel				
5 1/2"	17# & 20# LTC		10,106'		350 sx Pacsetter lite + 6%				
					gel & 385 sx Cl "H" + 10% salt				

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 10-25-87	Date of Test 1-04-88	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 30#	Casing Pressure 250#	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 77	Water - Bbls. 175	Gas - MCF 131

#### GAS WELL

Actual Prod. Test - MCF/D N/A	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size