

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-2265	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		Tahoe WA State	
2. Name of Operator		9. Well No.	
Tahoe Energy, Inc.		1	
3. Address of Operator		10. Field and Pool, or Wildcat	
4402 West Industrial - Midland, Texas 79703		Saunders Permo Upper Penn.	
4. Location of Well			
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>11</u> TWP. <u>14-S</u> RGE. <u>33-E</u> NMPM		Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
9-25-87	10-12-87	1-04-88	GL 4196' KB 4214'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
10,106'	10,029'	N/A	Rotary Tools 0 - 10,106'
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
9770' - 9950' Bough			No
26. Type Electric and Other Logs Run			27. Was Well Cored
Spectral Density Dual Spaced Neutron, Dual Induction Guard Log			No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48# SIC	384'	17 1/2"	380 sx Class "C" 2% CaCl	
8 5/8"	24# & 32#	4190'	11"	1500 sx pacesetter lite C + 6% Gel	
5 1/2"	17# & 20#	10,106'	7 7/8"	350 sx pacesetter lite + 6% Gel &	
				385 sx Class H + 10% Salt	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A							

31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9577' - 9583'	6 shots		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9775' - 9891'	14 shots		9577'-9983'	A/2500 gal 15%, A/10,000 gal 20% HCL
			9775'-9891'	A/10,000 gal 20% HCL

3. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-23-87		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-04-88	24			77	131	175	1701
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
30#	250#		77	131	175	41.5	
4. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold - Warren Petroleum Company							
5. List of Attachments							

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. A. Freeman TITLE President DATE 1-07-88

RECEIVED
JAN 15 1968
OFFICE OF
HONORARY

Northwestern New Mexico

Northwestern New Mexico

01L OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No.	from	to	level
No. 1,	from	None	level
No. 2,	from	to	level
No. 3,	from	to	level
No. 4,	from	to	level