

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-2265	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Tahoe Energy, Inc.		8. Farm or Lease Name Tahoe WA State	
3. Address of Operator 4402 West Industrial -Midland, Texas 79703		9. Well No. 1	
4. Location of Well UNIT LETTER <u>N</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPM.		10. Field and Pool, or Wildcat Saunders Permo Upper Penn.	
15. Elevation (Show whether DF, RT, GR, etc.) 4196' GR		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Bough "D":

1. Drill out with reverse unit from 9944' to 10,029'.
2. Ran Welex GR/Collar log from 10,029' to 9400'.
3. Perforate Bough "D" w/6 shots @ 9977', 9978', 9979', 9980', 9982', & 9983'.
4. Acidize w/2500 gallons of 15% NEFE acid. Tested 2 BOPH + trace of water.
5. Acidized w/10,000 gallons of 20% series 72 acid. Swab, tested and would swab and flow 4-5 BOPH. Release packer, pull out of hole and put on pump.
6. Ran 2 7/8" tubing, seating nipple @ 9915', tubing anchor catcher @ 9855', and bottom of mud anchor @ 9855'. Ran 2 1/2 X 1 1/4" X 24' X 25' X 26' RHB-M Axelson rod pump on 7/8" X 3/4" sucker rods.
7. Tested from 10-29-87 to 11-16-87 on rod pump. Pumped 36 BOPD + 41 BWPD, tubing pressure 140#, casing pressure 20#, plus 80 MCFD gas.

Bough "B & C":

1. Set Western 5 1/2" Retrievable Bridge Plug @ 9965' & pumped 1 sx of 20-40 frac sand on top, pressure tested to 1000#, held ok.
2. Perforate Bough "B" @ 9775', 9785', 9790', 9817', 9819', 9825', 9828', 9833', & 9837'. Perforate Bough "C" @ 9981', 9883', 9891', 9840' & 9842'.
3. Acidized w/10,000 gallons series 72%, 20% HCL. Swab down to 5500' and swab line broke. Pulled tubing and put on pump. (SEE ADDITIONAL INFORMATION ON ATTACHED SHEET)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. A. Freeman</u>	TITLE <u>President</u>	DATE <u>1-07-88</u>
Orig. Signed by Paul Kautz Geologist		
APPROVED BY _____	TITLE _____	DATE <u>JAN 11 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED  
JAN 7 1988  
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