

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-2265
7. Unit Agreement Name
8. Farm or Lease Name Tahoe WA State
9. Well No. 1
10. Field and Pool, or Wildcat Saunders Permo Upper Penn.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-

2. Name of Operator
Tahoe Oil & Cattle Company

3. Address of Operator
4402 West Industrial - Midland, Texas 79703

4. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 11 TOWNSHIP 14 RANGE 33 N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
4196' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1709.

Ran 249 joints of 5 1/2", 17# & 20# casing. Set @ 10,099'.

Interval	No. Jts.	Description	Footage
0-397	10	5 1/2", 20#, N-80, BTC	397'
397-4567	93	5 1/2", 17#, N-80, BTC	4170'
4567-4609	1	5 1/2", 17#, N-80, BTC x LTC	42'
4609-7878	83	5 1/2", 17#, N-80, LTC, Crossover	3269'
7878-9798	52	5 1/2", 20#, N-80, LTC	1920'
9798-10,056	6	5 1/2", 20#, S-95, LTC	258'
10,056-10,057	1	Float collar	1'
10,057-10,098	1	5 1/2", 20#, S-95, LTC	41'
10,098-10,099	1	Guide shoe	1'

Total Footage: 10,099'

5 1/2" casing slips set w/200,000# tension on 5 1/2" casing string.

Slurry #1 - 350 sx Pacesetter Lite + 6% gel and 5#/sx salt. Slurry #2 - 325 sx Class "H" + .7% CF-14 + 10% salt. Plug down @ 7:15 a.m. (MST). Full returns throughout job. Checked plug and held OK. Jerrell wireline, ran temperature survey. Top of cement @ 7150'. Temperature survey TD reached @ 9989'. Rig released @ 11:00 a.m. (MST) on 10-13-87. Preparing for completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

OWNER (X) Eddie W. Seay TITLE Owner-Petroleum Engineer DATE 10-15-87

PROVED BY Oil & Gas Inspector TITLE _____ DATE OCT 19 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 19 1987

OCD
HCBBS OFFICE