

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-2265
7. Unit Agreement Name
8. Farm or Lease Name Tahoe WA State
9. Well No. 1
10. Field and Pool, or Wildcat Saunders Permo Upper Penn.
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Tahoe Oil & Cattle Company

3. Address of Operator
4402 West Industrial - Midland, Texas 79703

4. Location of Well
UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 11 TOWNSHIP 14 RANGE 33 NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4196' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☒

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 110 joints of 8 5/8", 24# & 32#, J-55, STC, casing. Set @ 4189.5'.
(0 to KB is 18') KB to 125', ran 4 joints of 8 5/8", 32#, J-55, STC, casing.
125' to 2151', ran 47 joints of 8 5/8", 24#, J-55, STC, casing.
2151' to 4189.5', ran 59 joints of 8 5/8", 32#, J-55, STC, casing.
Float collar @ 4146'. Ran guide shoe and ten (10) centralizers. Cemented w/
1500 sx pacesetter lite "c" plus 6% gel, 5 lb salt/sx and 200 sx class "c".
Total of 3279 cubic feet of cement. Plug down @ 4:50 a.m. on 9-30-87 (Texas
time). Circulate 78 sx to surface. WOC for 18 hours.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WITNESSED BY (X) Eddie W. Seay TITLE Owner-Petroleum Engineer DATE 9-30-87
Oil & Gas Inspector TITLE _____ DATE OCT 6 1987
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 5 1987
OCD
HOBBS OFFICE