District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 1

President

Date: 02/10/2003

Phone: 915 / 684-5765

State of New Mexico Energy, Minerals & Natural Resources

MR 1 0 183

Reformatted July 20, 2001

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District III 1000 Rio Brazos District IV 1220 S. St. Fran	Rd., Az	tec, NM		7505	on Divisio Francis D M 87505				Subm	_	opriate District Offic 5 Copie	e			
1220 S. St. Fran	Lis Dr.,						•		тно	RIZ	ATION	TO '		AMENDED REPOR PORT	.1
¹ Operator n	ame an	d Addre	ess					AND AUTHORIZATION TO TRANSPORT 2 OGRID Number							-
Limark C	-							152527							
P.O. Box			03 75	700				³ Reason for Filing Code/ Effective Date RT 02/10/2003 (7700 Bbls)							
Midland, API Number				Name				6 Pool Code							
30 - 025-3				olfcam	p						59890				
⁷ Property Code ⁸ Pro				erty Nan	ne							⁹ Well Number			
30904 II. ¹⁰ Su		ocotic	State	te DZ								1			
Ul or lot no.		Town		Range	Lot.Idn	Feet from	the	North/South	Line	Feet from the		East/West line		County	
N	23	12		38E		330	330		South		1650		est	Lea	
11 Bo	ttom F	Iole Lo	catio	n				·							_
UL or lot	Section	Town	nship	Range	Lot Idn	Feet from	the	North/Sout	h line	Feet	from the	East/	West line	County	
no.															
S		ducing Method Code		14 Gas Connection Date		¹⁵ C-129 Pe		nit Number	¹⁶ C-129		Effective 1	Date	¹⁷ C-12	29 Expiration Date	
				02/07/2003											
III. Oil and Gas Transporter 19 Tr				ters sporter l	Ya-va		²⁰ POD 2			O/G		22 D.			
OGRID				d Addres			- 1	OD	0,	/G			OD ULSTR Location and Description		
35103		Suno			rketing &	25	2833886 0)					
and the second		P.O. B		rminai L 9, Tulsa,	P OK 741	PETER A CO									
				stream Services, Limited				33887 G							-
		6 Desta		Partners te 3300, l	Midland,	Q4028930000000000	ر ر	7007							
				79705											_
2006	(24.12000 to 30.000					********	00 (S 200 2 CO K		02/00.0000000em	22215272000000			<i>5</i>		
-		•					******							r 0	-
													1/2 "	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
IV. Proc	luced	Water									<u> </u>		<u> </u>	. 15	-
²³ POD		24	24 POD ULSTR Location and Description												
2833	<u>88</u>	3													
V. Well		letion]	Data												
25 Spud Da		²⁶ R	eady I	Date	1	²⁷ TD			28 PBTD		29 Perforati			³⁰ DHC, MC	
12/15/2002 31 Hole Siz			,	21 0 1	9316'	丄		9270'		9110'-913		<u> </u>		_	
	Cas			ng & Tubing Size			³³ Depth Set 400'					34 Sacks Cement			
17 1/2"			13 3/8"					4				400 sx			
12 1/4"				9 5/8"				4500'				2300 sx			
8 1/2"			5 1/2"					9:				315 sx			
			 				╁-								-
VI. Well	Toct	Doto	1				1							·	_
35 Date New		Gas Delivery Date 37 Test Date					\neg	38 Test Lengt			h ³⁹ Tbg.		Sure	40 Csg. Pressure	_
				-						**		,		006.11000010	
41 Choke Size			⁴² Oil	43 7		Water		⁴⁴ Gas		44		5 AOF		46 Test Method	
			J.,												
⁴⁷ I hereby cert	Lify that	the rule	s of the	Oil Con	servation	Division ha	ve l			OII.	CONSERV	ATIO	1 Division		=
been complied	is true and	1			- \		SIC	WEDE	<i>,</i> .						
complete to the	e best of	my kno	winds	e and beli	ef.			Approved by:		ÖP	(ICINA	FY	AUTZ	EFA	
Signature:								Approved by: ORIGINAL SIGNED APPROVED BY: ORIGINAL SIGNED APPROVED BY: PAUL F. KAUTZ							
Printed name:								Title: PETROLEUM							
Mark A. Philpy															
Title:							1/	Approval Dat	e:						