Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Ene. , Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| | TO | TRANS | PORT OIL | AND NAT | URAL GAS | <u>3</u> | DI XI | · · · · · · · · · · · · · · · · · · · | | |
|--|-----------------------|--------------|------------------------|---------------------------|---------------------------------|----------------|---------------------------------------|---------------------------------------|-------------|--|
| perator | | Well API No. | | | | | | | | |
| YATES PETROLEUM CORPORATION | | | | | 30-025-30149 | | | | | |
| ddress 105 South 4th St., A | Artesia, | NM 88 | 3210 | | | <u>.,</u> | | | | |
| eason(s) for Filing (Check proper box) | | | | | r (Please explair | | | | | |
| ew Well | Cha | inge in Tran | · E-1 | EFFECTI | VE NOVEMI | 3ER 20, | 1993 | | 4. | |
| ecompletion | Oil | | Gas X | | | | | | | |
| nange in Operator | Casinghead Ga | ıs Con | ndensate | | | | | | | |
| change of operator give name d address of previous operator | | | | | | | <u> </u> | · · · · · · · · · · · · · · · · · · · | | |
| | AND A ELACY | 7 | | | | | | | | |
| . DESCRIPTION OF WELL A | g Formation Kind of | | | | | | | | | |
| ease Name | " | | | | | 001 State, | State, Federal or Fee LG-4903 | | | |
| azy Tree AMF State Com | <u></u> | | | | | | | | | |
| Ocation Unit LetterA | :660 | Fee | et From The No | rth Line | and660 | Fe | et From The _ | East | Line | |
| Section 12 Township | 135 | Ra | nge 32E | , NI | ирм, Le | a | · · · · · · · · · · · · · · · · · · · | | County | |
| | | | | D.17 GAG | | | | | | |
| I. DESIGNATION OF TRANS | SPORTER (| OF OIL | | Address (Giv | e address to whi | ich approved | copy of this fo | rm is to be se | nt) | |
| lame of Authorized Transporter of Oil | or or | Condensate | , X | P 0 1 | Drawer 29 | 48 - Mi | dland,TX | 79702 | | |
| Pride Pipeline Company | head Gas or Dry Gas X | | | Address (Giv | e address to wh | ich approved | copy of this fo | copy of this form is to be sent) | | |
| lame of Authorized Transporter of Casing | or | Diy Gas [A] | P. O. Box 1589 - Tulsa | | | , OK 74101 | | | | |
| Warren Petroleum Corpo | | | | | Is gas actually connected? When | | | | | |
| well produces oil or liquids, ve location of tanks. | , | • | L3S 32E | yes | • | _i | 10-6-8 | 38 | | |
| this production is commingled with that i | | | | | ber: | | | | · | |
| this production is commungled with that in the completion DATA | HOIR any other i | case or poo | 1, g110 ooilalaag | | | | | | | |
| | | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | - (X) | | | | | <u> </u> | Janan J | L | | |
| ate Spudded Date Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | | |
| | | | | Top Oil/Gas | Pav | | Tubing Dept | h | | |
| levations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | Top Cir Cas 1 ay | | | raning weben. | | | |
| | | | | | | | Depth Casing Shoe | | | |
| erforations | | | | | | | | | | |
| | TT I | DING C | ASING AND | CEMENT | NG RECOR | D | | | | |
| | TUBING, CASING AND | | | | DEPTH SET | | | SACKS CEMENT | | |
| HOLE SIZE | CASING & TUBING SIZE | | | DEI III OCT | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| - FROM DAME AND DEOLIE | CT FOR AT | LOWAP | RLE. | ل | | | | | | |
| TEST DATA AND REQUES OIL WELL (Test must be after to | DI PURME | volume of | load oil and mus | t be equal to o | r exceed top all | owable for th | is depth or be | for full 24 hos | ers.) | |
| Oate First New Oil Run To Tank | Date of Test | TO MITE UJ | | Producing N | fethod (Flow, pt | ump, gas lift, | etc.) | | | |
| Date First New Oil Run 10 1ank | Date of Test | | | | | | | | | |
| Length of Test Tubing Pressure | | | | Casing Pressure | | | Choke Size | Choke Size | | |
| renkni or resc | Tuonig Trossor | | | | | | | Con VCE | | |
| Actual Prod. During Test Oil - Bbls. | | | | Water - Bbi | S. | | Gas- MCF | Gas- MCr | | |
| 174-mm 1 1-am months | | | | | | | | | | |
| CACAMELY | | | | | | | | | | |
| GAS WELL Actual Prod. Test - MCF/D Length of Test | | | | | ensate/MMCF | | Gravity of | Condensate | | |
| , | | | | | | | | N 1. Cin. | | |
| esting Method (pitot, back pr.) Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | Choke Size | | |
| Corning tatention (hand) over hard | | | | | | | | | | |
| VI, OPERATOR CERTIFIC | CATE OF | COMPI | JANCE | | 011 00 | NOEDV | /ATION | ואועופו | ON. | |
| I hereby certify that the rules and regr | ulations of the (| Oil Conserv | ation | | OIL CO | | | | OI4 | |
| Division have been complied with an | d that the inform | nation giver | a above | | | | R 71 1 | 335 | | |
| is true and complete to the best of my | y knowledge and | 1 belief. | | l Da | te Approv | ed | | | | |
| // ·, //K | | | | | ORIGIN | AL SIGNE | D BY JERRY | Y SEXTON | | |
| Kusty Klly |) | | <u>-</u> | n | 1 | | SUPERVIS | | | |
| G 1/8/2/12™N = 1 1.1.3.3.4.4. | | | | | | | | | | |
| Signature | | | | Ву | | | | | | |
| Signature Rusty Klein | Produ | ction | | ' | | | | | | |
| Signature | | | Title | ' | e | | | | <u></u> | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.