Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•		TOTRA	NSP	OHT OIL	. AND NA	TURAL G	AS	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	DINA		
Operator YATES PETROLEUM CORPORATION									api no. 0-025-30	149	· · · · · · · · · · · · · · · · · · ·
Address 105 South 4th St.	Artesi	a NM	8823	10							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in		oxter of:	CHANGE FROM:	WELL NAI Lazy Tred Lazy Tred	ME e	- EFF State	Unit #1		2
change of operator give name											
I. DESCRIPTION OF WELI	ANDIE	ASF						_			
Lease Name Lazy Tree AMF State Com									Kind of Lease State, Féderal of Fée LG		ease No. 4903
ocation Unit LetterA	:660		. Feet Fr	om The _N	orth Lin	e and66	0	Fe	et From The .	East	Line
Section 12 Township 13S Range 32					, NMPM,				Lea County		
II. DESIGNATION OF TRA	NSPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conden	sate	XX	1	ve address to w				orm is to be se 79702	ent)
Pride Pipeline Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas VX El Paso Natural Gas Co.					PO Drawer 2948, Midland, TX 79702 Address (Give address to which approved copy of this form is to be sent) PO Box 1384, Ja1, NM 88252						int)
If well produces oil or liquids, ive location of tanks.	Unit	Sec. Twp. 13s			Is gas actuall Yes	ly connected?		When	? L0−6−88		
this production is commingled with that						ber:					<u> </u>
V. COMPLETION DATA					····		~	D	Dive Beele	Icama Back	Diff Res'v
Designate Type of Completion	n - (X)	Oil Well	(Gas Well	New Well	Workover	1	Deepen	Paug Back	Same Res'v	Dill Kesv
Date Spudded Date Compl. Ready to Prod.					Total Depth				P.B.T.D.		
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth		
erforations					l <u> </u>				Depth Casin	g Shoe	
	NG AND	CEMENTING RECORD									
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET				SACKS CEMENT		
											
											<u> </u>
. TEST DATA AND REQUI	ST FOR A	LLOW	ABLE		<u> </u>				<u>.</u>]		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te	tal volume	of load o	oil and must	be equal to or Producing M	ethod (Flow, p	ump	ible for this o, gas lift, e	s depth or be j	for full 24 hou	rs.)
ength of Test	Tubing Pressure				Casing Pressure				Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.				Gas- MCF		
GAS WELL					l						:
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size		
I. OPERATOR CERTIFIC	CATE OF	COME	LIAN	NCE			\1C	SEDV	ΔΤΙΩΝΙ	חואופור	ואר :
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Deta Approved DEC 1 6 '92						
is true and complete to the best of my	y knowledge al	nu venet.			Date	Approve Ori	ed ig.	Signed 1 Kaut		<u> </u>	7 60
Signature Suanita Goodlett	<i>0-оДД</i> - Produc	tion S	upvr	•	By_		G	l Kaut ologist	Z		
Printed Name 12-14-92		05) 74	Title 8–14	71	Title						i
Date		Tele	ephone N	√o .	II						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.