

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-30149

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
LG 4903

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line  
Section 12 Township 13S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
4305.7' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perforate, Treat, Strawn, Wolfcamp ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Temporarily abandoned Morrow perfs 11478-483' by setting standing valve in packer @11429'. Perforate Atoka-Morrow 11138-240' w/14 .42" holes and acidized w/2000 gal 20% NEFE acid. Swabbed dry w/no shows. Perforated Strawn 10684-90' w/12 .35" holes, and acidized w/1500 gal 20% NEFE. Swabbed dry w/small show of gas too small to measure. Perforated Bough 9858-62' w/18 .42" holes, and acidized w/3000 gal 20% NEFE. Swabbed 241 bbls of water in two days (approx. 100 bbls over load) and could not drop fluid level below 2200'. Set retainer @9806' and squeezed w/100 sx Class H cement to 1500 psi. Perforated 2 squeeze holes at 9320' and could not pump in. Perforated Wolfcamp at 9181-90' w/18 .375" holes, and acidized w/2500 gal 20% NEFE. Communicated uphole behind 5½" casing. Set retainer at 9141' and cemented behind 5½" casing w/270 sx Class H cement. Calculated cement top at 5000'. Drill out cement and cleaned out hole. Pressure tested to 800 psi, held OK. Reperforated Wolfcamp 9181-86' w/10 .50" holes and acidized w/2000 gal 20% NEFE acid. Swabbed dry w/trace of oil. Prep to run tubing back to packer at 11429' and restore Morrow production from perforations 11478-11483'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 5-1-89

TYPE OR PRINT NAME Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 3 1989

CONDITIONS OF APPROVAL, IF ANY: