

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-105
Revised 10-1-78
API #30-025-30149

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ TITE HOLE		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5. State Oil & Gas Lease No. LG 4903	
2. Name of Operator Yates Petroleum Corporation		7. Unit Agreement Name Lazy Tree State Unit	
3. Address of Operator 105 South 4th St., Artesia, NM 88210		8. Farm or Lease Name Lazy Tree State Unit	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM <u>Lea</u>		9. Well No. 1	
15. Date Spudded 11-30-87 CT 1-2-88 RT		10. Field and Pool, or Wildcat Undesignated Morrow	
16. Date T.D. Reached 2-14-88		12. County	
17. Date Compl. (Ready to Prod.) 3-3-88		13. Elev. Casinghead 4305.7' GR	
18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
20. Total Depth 12100'		21. Plug Back T.D. 11715'	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 70-12100'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 11478-11483' Morrow		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run CNL/FDC; DLL; LSS		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	54.5#	472'	17-1/2"
8-5/8"	32#	4210'	11"
5-1/2"	20 & 17#	12100'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
475 SX			
1850 SX			
400 SX			
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			SIZE
			DEPTH SET
			PACKER SET
			2-7/8"
			11436'
			11436'
31. Perforation Record (Interval, size and number) 11478-11483' w/20 holes (4 SPF)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 11478-483' AMOUNT AND KIND MATERIAL USED Natural	
33. PRODUCTION			
Date First Production 3-3-88		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) SIWOPLC			
Date of Test 3-3-88	Hours Tested 1	Choke Size 1/2"	Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. 1400 psi	Casing Pressure Pkr	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)	8846
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will be sold		Test Witnessed By Harvey Apple	
35. List of Attachments Logs, Deviation Survey, DST's			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Jamesita D. D. Miller</u>		TITLE <u>Production Supervisor</u> DATE <u>3-24-88</u>	

7-5-88
RT Camp 0101 E

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MAR 28 1988
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-actively logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
Rustler							
T. Anhy	1618	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	Tansill 2328	T. Strawn	10568	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	10800	T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2550	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3428	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3944	T. Simpson		T. Gallup		T. Ignacio Qtzite	
T. Glorieta	5366	T. McKee		T. Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinberry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6836	T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7506	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	LS 9022	T. Morrow Clastic	11324	T. Chinle		T.	
T. Penn.		T. Austin	11882	T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	40	40	Surface	7154	7482	328	Dolo, Anhy
40	1432	1392	Redbeds	7482	7600	118	Dolo, Anhy, Sh
1432	2100	668	Anhy	7600	7730	130	Shale
2100	2760	660	Sh, Anhy, SS	7730	8614	884	Sh, Dolo
2760	3330	570	Anhy	8614	8980	366	Dolo, Sh, Dolo
3330	3934	604	Anhy, Sh, SS	8980	9218	238	LS, Dolo, Sh
3934	4726	792	Dol, Anhy, Sh	9218	10830	1612	LS, Sh
4726	4952	226	Dolo, LS, Sh	10830	12100	1270	LS, Sh, Cht, SS
4952	5138	186	LS				
5138	5390	252	LS, Dolo				
5390	5914	524	Dolo, Anhy				
5914	6070	156	Dolo, Anhy, Sh				
6070	6444	374	Dolo, Anhy, Sh, Sd				
6444	7154	710	Dolo, Anhy, SS				

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