

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-79

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fed <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 4903	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Lazy Tree State Unit
2. Name of Operator Yates Petroleum Corporation	8. Firm or Lease Name Lazy Tree State Unit
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>13S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat Baum Upper Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4305.8' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 12100'. Reached TD 4:45 PM 2-14-88.
Ran 305 jts of 5-1/2" as follows: 118 jts 20# N-80, 145 jts 17# N-80 and 42 jts 20# N-80, casing set 12100'. Float shoe set 12100', float collar set 12060'. Cemented w/750 gals Surebond, 500 gals Excelllo-gel, 400 sx Class H with .8% CF-14 and 10% salt (yield 1.2, weight 15.8). PD 1:15 PM 2-19-88. Bumped plug to 2100 psi, released pressure, float and casing held okay. WOC 18 hrs.
Perforated 11852-56' and 11858-64' w/2 SPF (20 holes).
Acidized perforations 11852-11864' w/1000 gals 7 1/2% Moroflow acid with nitrogen and 15 ball sealers. Show of gas.
Set CIBP at 11750' w/35' cement on top. Perforated 11478-483' w/4 SPF (20 holes).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 3-3-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 7 - 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAR 4 - 1988
OCD
HOBBS OFFICE

RECEIVED
MAR 4 - 1988