

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Farm <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG 4903	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Yates Petroleum Corporation		Lazy Tree State Unit
3. Address of Operator		9. Well No.
105 South 4th St., Artesia, NM 88210		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM		Baum Upper Penn
THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>13S</u> RANGE <u>32E</u> NMPM.		
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
4305.8' GR		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Intermediate Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 100 joints 8-5/8" 32# J-55 casing set 4210'. Texas Pattern notched guide shoe set 4210'. Float collar set 4168'. Cemented w/1600 sx Pacesetter Lite with 5#/sx Salt and 1/4#/sx Celloseal (yield 2.0, weight 12.8). Tailed in w/250 sx Class "C" Neat (yield 1.32, weight 14.8). PD 5:15 AM 1-9-88. Bumped plug to 1700 psi, released pressure and float held okay. Circulated 100 sx to pit. WOC. Drilled out 6:30 AM 1-10-88. WOC 24 hrs and 15 minutes. NU and tested to 1000 psi for 15 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 1-12-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE JAN 14 1988

CONDITIONS OF APPROVAL, IF ANY:

44-38861-244
JUN 13 1993
FBI
MASSACHUSETTS OFFICE