

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-101
Revised 10-1-83

NO. OF COPIES RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

State <input checked="" type="checkbox"/> New <input type="checkbox"/>	
State Oil & Gas Lease No. LG 4903	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Lazy Tree State Unit
2. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Lazy Tree State Unit
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>12</u> TOWNSHIP <u>13S</u> RANGE <u>32E</u> N.M.P.M.	10. Field and Pool, or Whitcat Baum Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4305.8' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Set Surface Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling 17-1/2" hole with rotary 1-2-88. Ran 11 joints 13-3/8" 54.5# J-55 casing set 472'. Texas Pattern Notched guide shoe set 472', insert float set 430'. Cemented w/475 sx Class "C" with 2% CaCl (yield 1.32, weight 14.8). PD 5:45 AM 1-3-88. Bumped plug to 600 psi, released pressure and float held okay. Cement circulated 45 sacks to pit. WOC. Drilled out 6:30 PM 1-3-88. WOC 12 hours, 45 minutes. Cut off and welded on flow nipple. Reduced hole to 11". Resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry Sexton TITLE Production Supervisor DATE 1-5-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN - 8 1988

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JAN 7 1988
OCD
HOBBS OFFICE