

WRS COMPLETION REPORT

COMPLETIONS SEC 12 TWP 13S RGE 32E
PI# 30-T-0005 06/29/89 30-025-30149-0001 PAGE 1

NMEX LEA * 660FNL 660FEL SEC NE NE
STATE COUNTY FOOTAGE SPOT
D X D

YATES PET OPERATOR LAZY TREE STATE UNIT WELL CLASS INIT FIN

1 WELL NO. LEASE NAME LEA CO UNDESIGNTD
4306GR FIELD POOL AREA
OPER ELEV API 30-025-30149-0001

04/20/1989 05/01/1989 WO-UNIT LEASE TYPE NO. D&AWOG
SPUD DATE COMP. DATE TYPE TOOL PERMIT OR WELL I.D. NO. STATUS

11429 NOT RPTD
PROJ. DEPTH PROJ. FORM CONTRACTOR OTD 12100 FM/TD MSSP

DTD 12100 DRILLERS T.D. LOG T.D. PLUG BACK TO OLD T.D. FORM T.D.

LOCATION DESCRIPTION

13 MI S CAPROCK, NM

PRODUCTION TEST DATA

MORROW PERF 11478-11483
PERF 11478-11483
RBP @11429 11478-11483
ATOKA PERF W/ 14/IT 11138-11240
PERF 11138-11240 2000GALS
ACID 11138-11240 11138-11240
20% NEFE
RBP @11220
SWBD DRY W/NS
FM - ATOKA-MORROW
STRAWN PERF W/ 12/IT 10684-10690
PERF 10684-10690 1500GALS
ACID 10684-10690 10684-10690
20% NEFE
RBP @10660
SWBD DRY W/SSG TSTM
PTS 241BW 48HRS
BOUGH PERF W/ 18/IT 9858- 9862
PERF 9858- 9862 3000GALS
ACID 9858- 9862
20% NEFE
SQZD W/ 100S 9858- 9862

CONTINUED IC# 300257017489

Petroleum Information

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PI-WRS-GE
Form No 167

COMPLETIONS
PI# 30-T-0005 06/29/89 SEC 12 TWP 13S RGE 32E
30-025-30149-0001 PAGE 2

YATES PET
1

LAZY TREE STATE UNIT

D X D

PRODUCTION TEST DATA

CMT RET @ 9806

WOLFCAMP PERF W/ 18/IT 9181- 9190
PERF 9181- 9190
ACID 9181- 9190 2500GALS
20% NEFE
SQZD W/ 270S 9181- 9190
CMT RET @ 9141
SQZD & DOC TO 9200

WOLFCAMP REPERF W/ 10/IT 9181- 9186
PERF 9181- 9186
ACID 9181- 9186 2000GALS
20% NEFE

SWBD DRY W/TR OIL
RE-COMP ATTS UNSUCCESSFUL. OPER PLANS TO SHUT OFF ALL
NEW PERFS & RETURN WELL TO PRODUCTION FROM ORIG
MORROW PERFS 11478-11483

DRILLING PROGRESS DETAILS

YATES PET
105 S 4TH ST
ARTESIA, NM 88210
505-748-1471

OWWO: OLD INFO: FORMERLY YATES PET #1
LAZY TREE STATE UNIT. ELEV 4324 KB, 4306 GR.
SPUD 1/2/88. 13 3/8 @ 472 W/475 SX, 8 5/8 @
4210 W/1850 SX, 5 1/2 @ 12100 W/400 SX. LOG
TOPS: STRAWN 10568, ATOKA 10800, MORROW
CLASTIC 11324. OTD 12100. PB 11715. COMP
3/3/88. IPF 8856 MCFGPD. PROD ZONE:
MORROW CLASTIC 11478-11483.

06/28
06/28

LOC/1989/
12100 TD
COMP 5/1/89, D&A
FIRST REPORT & COMPLETION

WRS COMPLETION REPORT

REISSUES SEC 12 TWP 13S RGE 32E
PI# 30-T-0009 01/30/89 30-025-30149-0000 PAGE 1

NMEX LEA * 660FNL 660FEL SEC NE NE
STATE COUNTY FOOTAGE SPOT
YATES PET D WDD
OPERATOR WELL CLASS INIT FIN

1 LAZY TREE STATE UNIT
WELL NO. LEASE NAME

4324KB 4306GR BAUM N
OPER ELEV FIELD/POOL/AREA
API 30-025-30149-0000

LEASE TYPE NO PERMIT OR WELL I.D. NO.
01/02/1988 03/03/1988 ROTARY GAS
SPUD DATE COMF. DATE TYPE TOOL STATUS

10500 MORROW MCVAY DRLG 8 RIG SUB 16
PROJ. DEPTH PROJ. FORM CONTRACTOR

DTD 12100 PB 11715 FM/TD MSSP
DRILLERS T.D. LOG T.D. PLUG BACK TD OLD T.D. FORM T.D.

LOCATION DESCRIPTION

13 MI S CAPROCK, NM

WELL IDENTIFICATION/CHANGES

PROJ FM CHGD FROM PENNSYLVANIAN U
FIELD CHGD FROM BAUM
FINAL CLASS CHGD FROM DG

CASING/LINER DATA

CSG 13 3/8 @ 472 W/ 475 SACKS
CSG 8 5/8 @ 4210 W/ 1850 SACKS
CSG 5 1/2 @12100 W/ 400 SACKS

TUBING DATA

TBG 2 7/8 AT 11436

INITIAL POTENTIAL

IPF 8856 MCFD 32/64CK 24HRS
MRW CLSC PERF W/ 20/IT 11478-11483
PERF 11478-11483
TP 1400

GOR DRY

P/L CON NONE
FIELD

/RESERVOIR
/MORROW

POT BASED ON 1 HR TEST, FLWD 369 MCFG

CONTINUED IC# 300257038887

REISSUES SEC 12 TWP 13S RGE 32E
 PI# 30-T-0009 01/30/89 30-025-30149-0000 PAGE 2

YATES PET D WDD
 1 LAZY TREE STATE UNIT

INITIAL POTENTIAL

FCP PKR
 NATURAL
 GTY (GAS)-NO DETAILS

TYPE	FORMATION	LTH	TOP DEPTH/SUB	BSE DEPTH/SUB
LOG	RUSTLER		1618	2688
LOG	TANSILL		2328	1978
LOG	YATES		2550	1756
LOG	QUEEN		3428	878
LOG	SN ANDRS		3944	362
LOG	GLORIETA		5366	-1060
LOG	TUBB		6836	-2530
LOG	ABO		7506	-3200
LOG	WFCMP LM		9022	-4716
LOG	STRAWN	10568		-6262
LOG	ATOKA	10800		-6494
LOG	MRW CLSC	11324		-7018

SUBSEA MEASUREMENTS FROM GR

FORMATION TEST DATA

DST 1	10675-10750	STRAWN				
REC	820.0 FT	MUD	1850.0	CC	MUD	
INIT OP	10M	IFP 95	FFP 131			
FINAL OP	1H	IFP 149	FFP 277	BHT	150F	
ISIP	3594 1H	FSIP 3594	3H	IHP	5562	FHP 5562
SPL CHAM PRESS		FINAL	170			
DST 2	11349-11425	MRW CLSC				S
REC	539.0 FT	MUD	269.7	FT	GCM	
REC	269.7 FT	FWTR	.4	CFT	GAS	
REC	1800.0	CC WTR				
INIT OP	15M	IFP 215	FFP 313			
FINAL OP	1H	IFP 313	FFP 568	BHT	160F	
ISIP	3959 1H	FSIP 3995	3H	IHP	6036	FHP 6036
SPL CHAM PRESS		FINAL	210			
DST 3	11468-11508	MRW CLSC				S
GAS	TS IN	20M				
REC	9879.0	FT GAS	1393.0	FT	COND	
REC	150.0	FT MUD	22.4	CFT	GAS	

CONTINUED

REISSUES
PI# 30-T-0009 01/30/89 SEC 12 TWP 13S RGE 32E
30-025-30149-0000 PAGE 3

YATES PET
1 LAZY TREE STATE UNIT D WDD

FORMATION TEST DATA

REC 400.0 CC OIL
INIT OP 5M IFP 1147 FFP 2153
FINAL OP 20M IFP 2342 FFP 3850
ISIP 4328 1H18M FSIP 4328 3H IHP 5912 FHP 5887
SPL CHAM PRESS FINAL 2300
GTY 45.6 WS 28000 PPM CL
SPL REC 22.46 CFT GAS

LOGS AND SURVEYS /INTERVAL,TYPE/

LOGS CNL FDC DLL
LOGS LSS

DRILLING PROGRESS DETAILS

YATES PET
105 S 4TH
ARTESIA, NM 88210
505-748-1471
11/16 LOC/1987/
01/11 DRLG 3736
01/22 DRLG BELOW 7824
02/12 DRLG BELOW 11426
02/25 12100 TD, WOCT
03/07 12100 TD, PB 11715, WOPT
07/11 TD REACHED 02/14/88
12100 TD, PB 11715
COMP 3/3/88, IPF 8856 MCFGPD, 32/64 CK,
GOR DRY, GTY (GAS) (NR),
FTP 1400, FCP PKR
PROD ZONE - MORROW 11478-11483
NO CORES, THREE DSTS RPTD
01/23 MORROW DISCOVERY - DEEPER POOL
01/23 REISSUED TO CORRECT FINAL CLASS, FIELD &
ADD DISC STMT
REPLACEMENT FOR CT ISSUED 7/18/88

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

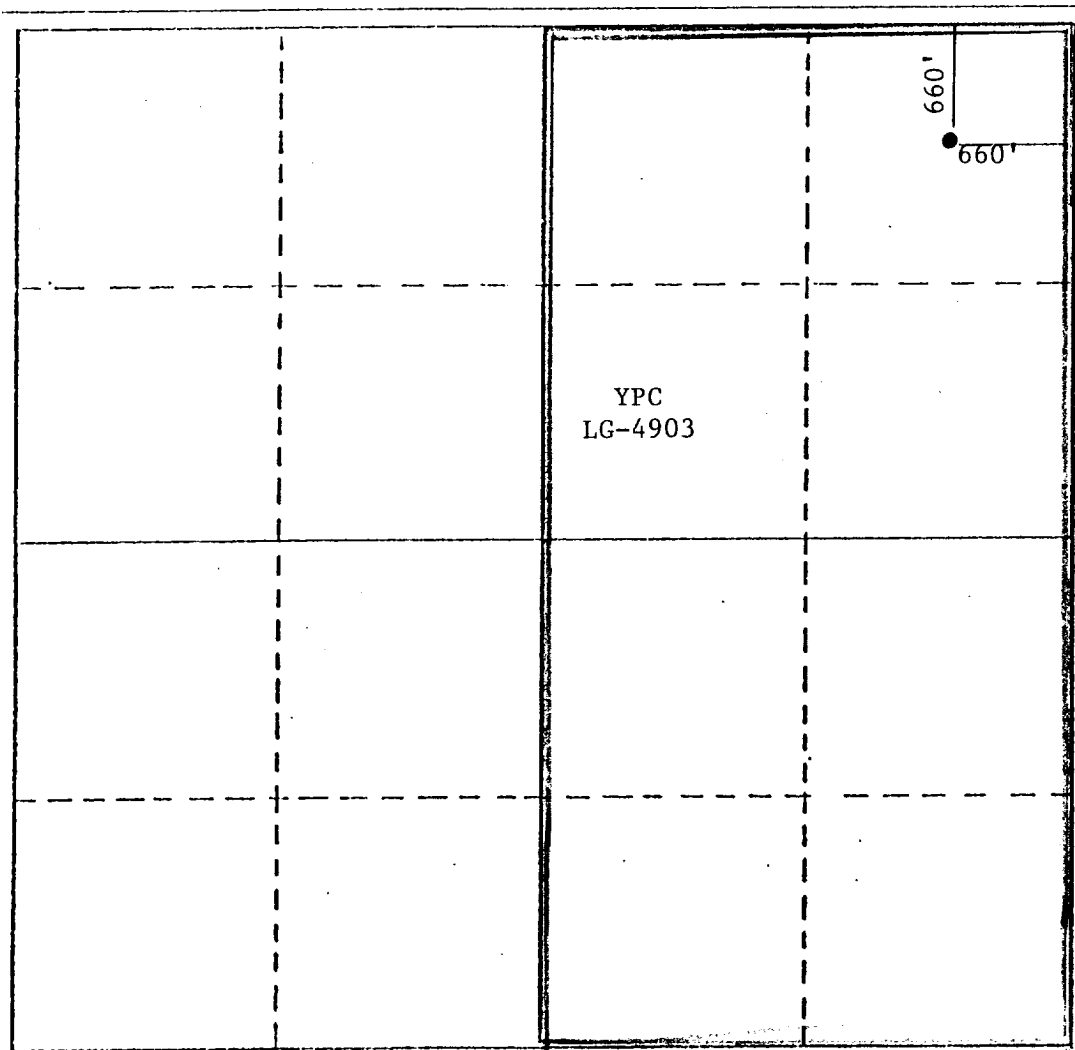
Operator Yates Petroleum Corporation		Lease Lazy Tree State Unit		Well No. 1
Unit Letter A	Section 12	Township 13S	Range 32E	County Lea
Actual Footage Location of Well:				
660 feet from the North line and		660 feet from the East line		
Ground Level Elev. 4305.8'	Producing Formation Morrow	Pool Undesignated Morrow	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Juanita Goodlett
Name

Juanita Goodlett
Position

Production Supervisor
Company

Yates Petroleum Corporation
Date

March 25, 1988

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

REFER TO ORIGINAL PLAT

Date Surveyed

Registered Professional Engineer and/or Land Surveyor

Certificate No.

RECEIVED
MAR 28 1988
OCD
HOBBS OFFICE



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

January 26, 1988

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

Yates Petroleum Corporation
105 South Fourth Street
Artesia, NM 88210

Re: Lazy Tree State Unit #1-A
Section 12, T13S, R32E

Gentlemen:

The attached C-103 requesting a change in your proposed total depth from the (Bough) Permo Penn at 10,500' to the Mississippian at 11,600' has been approved. However, if this well is completed as a gas well in the Morrow or Mississippian the location will be unorthodox for a gas well and will require approval of the NSL from Santa Fe before the well can be produced.

Very truly yours,

OIL CONSERVATION DIVISION

A handwritten signature in cursive script, appearing to read "Jerry Sexton".

Jerry Sexton
Supervisor, District I

JS/ED/ed