

Sublet 5 Clashes
to Approved
Drilling Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form O-103
Revised 1-1-89

DRILLING OFFICE
P.O. Box 1000, Santa Fe, NM 87500

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DRILLING OFFICE
P.O. Box 1000, Santa Fe, NM 87500

DRILLING OFFICE
P.O. Box 1000, Santa Fe, NM 87500

WELL APT NO. 30-025-30180
5. Indicate Type of Lease STATE ☐ FMS ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Huber Lowe
8. Well No. 1
9. Pool name or Wildcat King; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL ☒ GAS ☐ OTHER ☐
2. Name of Operator Dwight Tipton
3. Address of Operator Box 1597 Lovington, N.M.
4. Well Location Upholder M 660 Feet From The South Line and 660 Feet From The West Line Section 19 Township 13 S Range 38 E NMTM LEA County
5. Direction (Show whether NE, NW, SE, SW, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data.	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIATION WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set CIBP @ 9500'-35' cement on top - 9400' ±
Cut & Pull 5 1/2 csg
Spot 40 5XS @ 5 1/2 stub & tag 50' in / 50' out I install Dry Hole Marker
Spot 40 5XS @ 7441-7341 Cir. hole @ 9.5"
Spot 40 5XS @ 6054-6154 mud laden fluid
Spot 40 5XS @ 4610-4710
Spot 45 5XS @ 503-403 bpot plug 2280-2180 minimum 25 ft
Spot 10 5XS @ 30' - 0

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature **Rich Smith** TITLE **Agent** DATE **10-7-98**
TELEPHONE NO. **915 581-3076**

(This space for State Use)

REVIEWED BY _____ TITLE _____ DATE _____
APPROVED BY (Signature, if any) _____

Card Made 4p

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brizos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-30180

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
MARALO, INC.

3. Address of Operator
P. O. BOX 832, MIDLAND, TX 79702

4. Well Location
Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line
Section 19 Township 13S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3860'

7. Lease Name or Unit Agreement Name

HUBER LOWE

8. Well No.
1

9. Pool name or Wildcat
KING; WOLFCAMP

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSED
OPERATION: Plug & Abandon

1. Notify New Mexico Conservation Commission
2. RUPU TOH w/ltg.
3. RU wireline, TTH w/CIBP and set @ +/- 9630'. Cap CIBP w/25 sx cmt.
4. Circ hole w/10.0# mud laden fluid.
5. RU casing jacks, cut, pull and lay down 5 1/2" csg from +/- 9000'.
6. Set 40 sx cement plug across 5 1/2" casing stub.
7. Set 40 sx cmt plug @ 7341-7441' across top Tubb formation.
8. Set 35 sx cmt plug @ 6054-6154' across top of Gioneta formation.
9. Set 30 sx cmt plug @ 4810-4710' across base 8 5/8" csg.
10. Set 25 sx cmt plug @ 403-503' across base 13 3/8" csg.
11. Set 10 sx surface plug, cut off csg, remove wellhead and install dry hole marker.

CASING: 13 3/8" 54.50# @ 463' Cmt'd w/500 sx cmt. Circ to surface
8 5/8" 28.0# S-80 & 24.0# J-55 @ 4680' Cmt'd w/650 sx DV Tool @ 2888' Cmt'd w/900 sx cmt. Circ to surface.
5 1/2" 17.0# csg @ 10,100' Cmt'd w/275 sx Top of cmt 9030'

FORMATION TOPS: San Andres Pi Mkr 5197' (-1318)
Gioneta 6104' (-2225)
Tubb 7391' (-4181)
Wolfcamp Xr Mkr 9528' (-5649)
L. Wolfcamp 9858' (-6079)

PERFORATIONS: 9862-9878, 9653-9689, 9736-9743,
Baker Loc-set plr bull plugged @ 9830', cmt retainer @ 9800', capped w/25' cmt.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE SEPT. 03, 1996
TYPE OR PRINT NAME DOROTHEA LOGAN TELEPHONE NO. 915 684-744

(This space for State Use) ORIGINAL FILED BY JERRY GIXTON
DISTRICT I FILED

APPROVED BY _____ TITLE _____ DATE SEP 14 1996

CONDITIONS OF APPROVAL, IF ANY:

TOTAL P.03