

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-30180

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

HUBER LOWE

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
MARALO, INC.

8. Well No.
1

3. Address of Operator
P. O. BOX 832, MIDLAND, TX 79702

9. Pool name or Wildcat
KING; WOLFCAMP

4. Well Location
Unit Letter M : 660 Feet From The SOUTH Line and 660 Feet From The WEST Line

Section 19 Township 13S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3860'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WORK ☐ ALTERING CASING ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐
OTHER: ☐ OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PROPOSED
OPERATION: Plug & Abandon

1. Notify New Mexico Conservation Commission.
2. RUPU. TOH w/tbg.
3. RU wireline, TIH w/CIBP and set @ +/-9630'. Cap CIBP w/25 sx cmt.
4. Circ hole w/10.0# mud laden fluid.
5. RU casing jacks, cut, pull and lay down 5 1/2" csg from +/- 9000'.
6. Set 40 sx cement plug across 5 1/2" casing stub.
7. Set 40 sx cmt plug @ 7341-7441' across top Tubb formation.
8. Set 35 sx cmt plug @ 6054-6154' across top of Glorieta formation.
9. Set 30 sx cmt plug @ 4610-4710' across base 8 5/8" csg.
10. Set 25 sx cmt plug @ 403-503' across base 13 3/8" csg.
11. Set 10 sx surface plug, cut off csg, remove wellhead and install dry hole marker.

CASING: 13 3/8" 54.50# @ 463' Cmt'd w/500 sx cmt. Circ to surface.
8 5/8" 28.0# S-80 & 24.0# J-55 @ 4660' Cmt'd w/650 sx. DV Tool @ 2986' Cmt'd w/900 sx cmt. Circ to surface.
5 1/2" 17.0# csg @ 10,100' Cmt'd w/275 sx. Top of cmt 9030'.

FORMATION
TOPS: San Andres Pi Mkr 5197' (-1318')
Glorieta 6104' (-2225')
Tubb 7391' (-4181')
Wolfcamp Xx Mkr 9528' (-5649')
L. Wolfcamp 9958' (-6079')

PERFORATIONS: 9862-9876', 9653-9689', 9736-9743',
Baker Loc-set pkr bull plugged @ 9830', cmt retainer @ 9800', capped w/25' cmt.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE SEPT. 03, 1996
TYPE OR PRINT NAME DOROTHEA LOGAN TELEPHONE NO. 915 684-7441

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: