

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

NAME OF WELL	
WELL NUMBER	
WELL TYPE	
WELL STATUS	
WELL DEPTH	
WELL LOCATION	
WELL OPERATOR	
WELL TRANSPORTER	
WELL Casinghead Gas	
WELL Dry Gas	
WELL Condensate	
WELL Production	
WELL Completion	
WELL Ownership	
WELL Lease	
WELL Pool	
WELL Formation	
WELL State	
WELL Fee	
WELL Location	
WELL Unit	
WELL Section	
WELL Township	
WELL Range	
WELL NMPM	
WELL Lea	
WELL County	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

707409

aralo, Inc.
Address
P.O. Box 832, Midland, Texas 79702 0832

Reason(s) for filing: (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☒ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including formation	Kind of Lease	Lease No.
Huber Lowe	1	King Wolfcamp R-8661 6/1/88	State, Federal or Fee Fee	

Location
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West
Line of Section 14 Township 13-S Range 38-E NMPM, Lea County

Enron Oil Trading & Transportation Co.
P. O. Box 1188
Houston, TX 77251-1188 Effective 7-1-88

FOIT Energy Operating LP
Effective 4-1-94

Tesoro Crude Oil Company
Effective 1-1-93

Warren Petroleum Corporation
Effective 1-1-93

Address (Give address to which approved copy of this form is to be sent)
7700 Tesoro Drive, San Antonio, Texas 78286
P. O. Box 1589, Tulsa, Oklahoma 74102

If well produces oil or liquids, give location of tanks.
Unit M Sec. 14 Twp. 13S Rge. 38E
Is gas actually connected? yes when 2-25-88

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	First Bore	Same heavy	Diff. heavy
Date Spudded	Date Compl. ready to Prod.		Total Depth		P.B.T.D.			
12-23-87	2-14-88		10,100		-			
Elevations (GS, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3860' GR	Wolfcamp		9653		8510			
Perforations					Depth Casing Shoe			
9653-9876 (55 holes)					10,100			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	463	500 sx Class C
11"	8 5/8"	4660	1550 sx

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-25-88	2-26-88	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	-	-	-
Actual Prod. During Test	Oil - bbls.	water - bbls.	Gas - MCF
	50	110	80

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Flow, Gas Lift)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brenda Coffman
(Signature)
Brenda Coffman, Agent 915 684-7441
March 9, 1988
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 11, 1988, 19
BY Orig. Signed by Paul Kautz
TITLE Geologist

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for requests of own well name or number, or transporter, or other such change of conditions.
Separate Form O-104 must be filed for each pool in multiple completions.

915