

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

aralo, Inc.

Address
P.O. Box 832, Midland, Texas 79702 0832

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☒
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Huber Lowe	Well No. 1	Pool Name, including formation King Wolfcamp R-9661 6/1/88	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line of Section 19 Township 13-S Range 38-E NMPM, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Resoro Crude Oil Company	Enron Oil Trading & Transportation Co. P. O. Box 1188 Houston, TX 77251-1188 Effective 7-1-88
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation	4700 Tesoro Drive, San Antonio, Texas 78286 P. O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Is gas actually connected? when
M 19 13S 38E	yes 2-25-88

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil well	Gas well	New well	Workover	Deepen	Plug Back	Same Heat.	Diff. Heat.
Date Spudded	Date Compl. ready to Prod.		Total Depth		P.B.T.D.			
12-23-87	2-14-88		10,100		-			
Elevations (DB, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3860' GR	Wolfcamp		9653		8510			
Perturbations					Depth Casing Shoe			
19653-9876 (55 holes)					10,100			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	463	500 sx Class C
11"	8 5/8"	4660	1550 sx

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
2-25-88	2-26-88	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	-	-	-
Actual Prod. During Test	Oil-bbls.	water-bbls.	Gas-MCF
	50	110	80

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (blat-in)	Casing Pressure (blat-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brenda Coffman, Agent 915 684-7441

March 9, 1988

OIL CONSERVATION DIVISION

APPROVED MAR 11, 1988BY Orig. Signed by Paul KautzTITLE GeologistThis form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multiple completions.