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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Huber Lowe
9. Well No. 1
10. Field and Pool, or Wildcat King Wolfcamp
11. County Lea

1. TYPE OF WELL

2. TYPE OF COMPLETION

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Maralo, Inc.

4. Address of Operator

P. O. Box 832, Midland, Texas 79702 0832

5. Location of Well

6. SECTION LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM

7. West LINE OF SEC. 19 TWP. 13-S RGE. 38-E NMPM

8. Date Spudded 12-23-87 16. Date T.D. Reached 1-21-88 17. Date Compl. (Ready to Prod.) 2-14-88 18. Elevations (DF, RKB, RT, GR, etc.) 3860.0 19. Elev. Casinghead -

9. Total Depth 10,100 21. Plug Back T.D. - 22. If Multiple Compl., How Many - 23. Intervals Drilled By 0-10,100 Rotary Tools Cable Tools -

10. Producing Interval(s), of this completion - Top, Bottom, Name

9653 - 9876 Wolfcamp

25. Was Directional Survey Made
yes

11. Type Electric and Other Logs Run

DLL, GR, CNL/LDC

27. Was Well Cored
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54#	463'	17 1/2"	500 sx Class C	-
8 5/8"	28&24#	4660'	11"	400sx 50/50 poz + 250sx C.I.	
				H. 2nd stage: 800 sx Dowell	
				1t + 100 sx Class H	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8		

12. Perforation Record (Interval, size and number)

9862-9876 w/1 JSPF (15 holes)
9653 - 9655 w/1 JSPF : (18 holes)
9681-9689 w/2 JSPF
9736 - 9743 w/1 JSPF (22 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9862-9876	5200 gals NEFE acid + 2BS/bbl
9543-9743	2200 gals 15% NEFE + 50 BS

PRODUCTION

13. Date First Production 2-25-88	14. Production Method (Flowing, gas lift, pumping - Size and type pump) 2" x 1 1/2" x 20' RHBC pump w/btm hold down	15. Well Status (Prod. or Shut-in) producing
16. Date of Test 2-26-88	17. Hours Tested 24	18. Choke Size 3"
19. Flow Tubing Press.	20. Casing Pressure	21. Calculated 24-Hour Flow
	22. Oil - BBL 50	23. Gas - MCF 80
	24. Water - BBL 110	25. Gas - Oil Ratio - 1600-1

14. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented (TSTM)

Test Witnessed by
Cecil Brewer

15. List of Attachments

3-104, inclination Report, Logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Brenda Coffman TITLE Brenda Coffman, Agent DATE 3-4-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 25 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1155.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2240</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>3103</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>3374</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3640</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>4568</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>5197</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta <u>6104</u>	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinbry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp <u>9958 9653</u>		T. Chinle	
T. Penn. <u>9958</u>		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.	
No. 2, from.....to.....feet.	
No. 3, from.....to.....feet.	
No. 4, from.....to.....feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	463	463	Surface rock & sand				
463	1550	1087	Red Bed & Anhy				
1087	2014	927	Anhy				
2014	4094	2080	Anhy & Salt				
4094	4660	566	Anhy & Dolomite				
4660	5330	670	Dolomite				
5330	8475	3145	Dolomite & Lime				
8475	9450	975	Dolomite				
9450	9840	390	Lime & Shale				
9840	10100	260	Dolomite & Lime				

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