

COPIES RECEIVED		
DISTRIBUTION		
NTA FE		
LE		
S.G.S.		
ND OFFICE		
ERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
Name of Operator Maralo, Inc.		8. Farm or Lease Name Huber Lowe
Address of Operator P. O. Box 832, Midland, Texas 79702 0832		9. Well No. 1
Location of Well UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>19</u> TOWNSHIP <u>13-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat King Wolfcamp
15. Elevation (Show whether DF, RT, GR, etc.) 3860.0		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> L OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
---	--	---	---

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-23-87 Spud @ 9:00 a.m.
 12-24-87 Ran 12 jts 13 3/8" 54# J-55 csg. Set @ 463'. Cemented w/500 sacks Class "C" cement w/2% CaCl₂. Cement circulated to surface. WOC 12 hours. Tested - okay.
 01-02-88 Ran 113 jts of 8 5/8", 28#, S-80 & 24# J-55 casing. Set @ 4660'. DV tool @ 2986'. Cemented 1st stage W/400 sacks 50/50 poz mix cement w/6# salt per sack and 1/4# celloflake/sack + 250 sacks Class "H" cement w/6# salt + 1/4# celloflake + 2% CaCl₂. Cemented 2nd stage w/800 sacks Dowell light cement w/6# salt & 1/4# celloflake + 100 sacks Class "H" cement w/2% CaCl₂. Cement circulated on each stage. WOC 12 hours.
 01-05-88 Ran SWSO DLL w/MSFL & GR to 2850' and CNL?LDC TD to surface.
 Log Tops: Rustler Anhy 2246
 Yates 3103
 Seven Rivers 3374
 Queen 3640
 Grayburg 4568
 01-21-88 Ran OH logs as follows: GR?DIL?SFL?BHC TD to casing; GR?CNL?LDT?ML TD to casing
 Log Tops: San Andres Pi Mkr 5197'
 Glorieta 6104'
 L. Wolfcamp 9958

CONTINUED ON ATTACHED PAGE.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Brenda Coffman TITLE Agent DATE 3-3-88

ORIGINAL SIGNED BY JERRY SEXTON
 DISTRICT I SUPERVISOR

COPIED BY _____ TITLE _____ DATE MAR 7 - 1988

CONDITIONS OF APPROVAL, IF ANY:

RECORDED
MAR 4 - 1936
OCD
HOBBS OFFICE

HUBER LOWE NO. 1
Continued...

01-23-88 Ran temp survey TOC @ 9030'. Ran 244 jts. 5 1/2" casing. Set @ 10,100'. Cemented w/275 sacks Class "H" cement. Plug down @ 7:15 p.m. 1-22-88. WOC completion

01-31-88 Spotted 200 gals 15% NEFE acid 9876-9676'. Perf'd w/1 JSPF 9862-9876' (15 holes) Reversed spot acid into tbgs. Broke perfs down w/ spot acid. Acidized well w/additional 1000 gals 15% NEFE acid. Dropped 2 ball sealers/bbl. 30 balls total.

02-04-88 Pressured csg. to 500 psi, okay. Acidized well w/4000 gals 15% NEFE acid. Dropped 30 ball sealers. Balled off w/28 balls on formation.

02-11-88 Spotted 200 gals 15% NEFE double inhibited acid from 9543-9743. RIH w/4" carrier gun premium charges, perf'd Upper Wolfcamp formation @ 9653, 9655 w/1 JSPF, 2 SPF 9681-9689' (18 holes), 1 JSPF @ 9736, 9743', 22 holes total. Acidized w/2000 gals 15% NEFE acid. Dropped total 50 ball sealers.

02-14-88 RIH w/2" x 1 1/2" x 20' RHBC pump w/btm hold down. SI Waiting on equipment.

RECEIVED
MAR 4 - 1988
OCD
HOBBS OFFICE