

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-672

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name State "15"
3. Address of Operator P.O. Box 552, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>14S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 4310' GL; 4330' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated plugging and abandonment operations on the above referenced well on May 17, 1988 w/completion of abandonment on May 23, 1988. Following is the procedure.

1. RU PU. Released packer @ 9664' and POOH w/2-7/8" tubing and packer.
2. RIH w/retrieving tool for 5½" RBP on 2-7/8" tbgr. Released RBP @ 9808' & POOH.
3. RIH w/5½" cement retainer on 2-7/8" tubing and set retainer @ 9710'. RU cementers and pressured annulus to 1000#. Squeezed perforations from 9792'-9816' w/50 sacks Class "H" cmt.
4. POOH w/retainer & reversed tubing clean. Displaced hole w/10# salt gel plugging mud. POOH w/2-7/8" tbgr w/retainer stinger.
5. Removed BOP and C-Section on wellhead. Welded on 5½" pick-up sub. Installed csg jacks & removed slips. RU wireline truck, RIH w/free point tool, found free point @ 4582' FS, removed casing jacks and installed BOP.

(Continued on Attachment I)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] -J.R. Jenkins TITLE Hobbs Production Superintendent DATE 8/18/88
APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
CONDITIONS OF APPROVAL, IF ANY: