## Attachment I

Item 17 (Continued)

- 6. RU jet cutter and pack-off, tested to 1000#. Cut  $5\frac{1}{2}$ ", 17#, N-80, LT&C @ 4565'. RD wireline truck. POOH w/105 jts of  $5\frac{1}{2}$ " casing.
- 7. Changed out rams, RIH w/2-7/8" tubing to 5277'. RU cementers, spot 100' cmt plug from 5277'-5177'. Reversed tubing clean. Pulled 2-7/8" tubing to 4632', spot 40 sack plug from 4632'-4478'.
- 8. RIH w/2-7/8" tubing, tagged plug @ 4505'. SOOH w/2-7/8" tubing to 4047', spot 50 sack cmt plug across 9-5/8" casing @ 4000'. WOC 4 hrs, tagged plug @ 3932'. PU 2-7/8" tubing to 1299', spot 50 sack cmt plug from 1299'-1191'. FOOH w/2-7/8" tubing, removed BOP, RIH w/1 jt 2-7/8" tubing, spot 10 sack surface plug 27'-surface.
- 9. POOH w/2-7/8" tubing. RD cementers, RD pulling unit, cut-off wellhead and set dry hole marker.
- 10. Well P & A'd 5-23-88.

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