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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

10. TYPE OF WELL		5a. Indicate Type of Lease State ☒ Fee ☐	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		5. State Oil & Gas Lease No. V-672	
2. Name of Operator Marathon Oil Company		7. Unit Agreement Name	
3. Address of Operator P.O. Box 552, Midland, Texas 79702		8. Farm or Lease Name State "15"	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>14S</u> RGE. <u>32E</u>		9. Well No. 1	
15. Date Spudded 12-31-87		10. Field and Pool, or Wildcat Wildcat	
16. Date T.D. Reached 2-20-88		11. County Lea	
17. Date Compl. (Ready to Prod.) 4-7-88		12. Elev. Casinghead 4310' GL	
18. Elevations (DF, RAB, RT, GR, etc.) 4310' GL; 4330' KB		19. Elev. Casinghead 4310' GL	
20. Total Depth 13,160'		21. Plug Back T.D. 9,850'	
22. If Multiple Compl., How Many N/A		23. Intervals Drilled By Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 9812'-9816' KB Cisco (Sqz'd) 9792'-9802' KB Cisco			
25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run GR-LSS, GR-DLL-MSFL, GR-CNL-LDT, GR-CBL			
27. Was Well Cored Yes			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	345'	17-1/2"
9-5/8"	36#, 40#	4000'	12-1/4"
5-1/2"	17#	9915'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
405 sx Class "C"			
1325 sx "Lite": 250 sx Class "H"			
300 sx "Lite": 250 sx Class "H"			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-7/8"	9756'	9756'	
31. Perforation Record (Interval, size and number)			
9812'-9816' w/4 JSPF (16 holes; .41" Dia.)			
9792'-9802' w/4 JSPF (40 holes; .41" Dia.)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
9812'-9816'	250 Gas1. 15% HCl		
9812'-9816'	Squeeze w/10 sx Class "C"		
9792'-9802'	550 Gals. 15% HCl		
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
			P & A'd
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Inclination Survey; Log List from #26 Above			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>J. R. Jenkins</u>		TITLE <u>Hobbs Production Superintendent</u>	
		DATE <u>8/23/88</u>	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

OCD
HOBBS OFFICE