

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-672

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG SACS TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Marathon Oil Company	State "15"
3. Address of Operator	9. Well No.
P.O. Box 552, Midland, Texas 79702	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>G</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM	Wildcat
THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>14S</u> RANGE <u>32E</u> NMPM.	
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
GR 4311'; KB 4330'	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company proposes to initiate plug and abandonment operations of the above referenced well on May 16, 1988. Following is the recommended plugging procedure.

1. RU pulling unit. Fill tbg w/water. Release RTTS pkr @ 9664' & POOH.
2. PU RBP retrieving head & RIH. Release RBP @ 9808' & POOH.
3. RIH & set cmt retainer @ ±9690'. POOH & RD wireline.
4. RIH w/retainer stringer. RU cmtrs. Sting into retainer & establish rate & squeeze Cisco Perfs 9792'-9802' & 9812'-9816', w/50 sx cmt. (Max press = 2500 psi.)
5. Load hole w/10# salt gel. POOH w/tbg.
6. Remove tbg head. Weld lifting sub on top of 5½", 17# csg.
7. RIH w/freepoint tool. Locate lowest point to cut csg, (est. 7900') POOH. RIH w/jet cutter & cut 5½" csg @ freepoint. POOH.
8. POOH laying down 5½" csg.
9. RIH w/2 7/8" tbg to ±7950' (50' inside top of 5½" csg sub). Set 75 sx balanced cmt plug from 7950'-7800'. Pull up to 7800' and reverse clean.

(Continued on Attachment I)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed J.R. Jenkins -J.R. Jenkins TITLE Hobbs Production Superintendent DATE 5/12/88

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE MAY 18 1988 DATE