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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

1a. Indicate Type of Lease  
State ☒ Gas ☐  
5. State Oil & Gas Lease No.  
V-672

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO UNLEASH OR PLUG SALS TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☒ GAS ☐ OTHER ☐  
2. Name of Operator  
Marathon Oil Company  
3. Address of Operator  
P.O. Box 552 Midland, Texas 79702  
4. Location of Well  
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1980 FEET FROM  
THE East LINE, SECTION 15 TOWNSHIP 14-S RANGE 32-E N.M.P.M.  
15. Elevation (Show whether DF, RT, GR, etc.)  
4309.6' GL  
12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL UP ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☒  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This new well was spudded on 12-31-87 at 1:15 P.M. A 17½" hole was drilled to 345'. Ran 13 3/8", 48#, H-40, ST&C casing to 345' & cemented with 425 sxs Class "C" cement containing 2% CaCl<sub>2</sub>. Circulated 20 sxs cement to surface, cement in place at 10:15 P.M. on 12-31-87. Welded on casinghead. NU BOPE & test to 1000 psi. Test casing to 1000 psi. Resumed drilling with a 12½" bit to 4000'. Ran 9 5/8", 40#, N-80 & 36#, K-55 casing to 4000'. Cemented with 1400 sxs Lite followed by 250 sxs Class "H" Neat cement. Circulated 75 sxs cement to pit. Cement in place at 7:00 A.M. on 1-9-88. NU BOPE & test to 5000 psi. Test Hydril to 2500 psi & casing to 2000 psi. Tested shoe to 12.5 ppg EMW. Resumed drilling with 8 3/4" bit at 4:00 A.M. on 1-9-88.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry L. Lucis TITLE Dist. Drlg Superintendent DATE 1-13-88  
ORIGINAL FILED IN DISTRICT TITLE DATE  
CONDITIONS OF APPROVAL, IF ANY:

JAN 15 1988