INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than [illegible] days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	10300	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	10879	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss	11140	T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian	11940	T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	5900	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	7205	T. Granite		T. Todilto		T.	
T. Drinkard	7370	T. Delaware Sand		T. Entrada		T.	
T. Abo	7900	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	9810	T.	woodford 11825	T. Chinle		T.	
T. Penn.	10200	T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
5900	7205		GLORIETA				DST SUMMARY
7205	7370		TUBB				STRADDLE TEST
7370	7900		DRINKARD				9475'-9595= 120'
7900	9810		ABO				PSIG = 25
9810	10200		WOLFCAMP				TOTAL VOL=2600cc
10200	10300		PENN				TOTAL SAMPLE =1500cc
10300	10879		CANYON				TOTAL OIL= 0 cc
10879	11140		ATOKA				TOTAL WATER = 0 cc
11140	11825		MISS				DRLG MUD = 1500 cc
11825	11940		WOODFORD				TOTAL GAS = 0
11940			DEVONIAN				RECOVERED 560' DRLG MUD
							WITH NO SHOWS OF OIL
							OR GAS.

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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER DRY HOLE

7. Unit Agreement Name

8. Farm or Lease Name: MADDOX

2. Name of Operator: AMERADA HESS CROPORATION

9. Well No.: 1

3. Address of Operator: P. O. BOX 2040, TULSA, OKLAHOMA 74102

10. Field and Pool, or Wildcat: BRONCO SILURO-DEVONIA

4. Location of Well: UNIT LETTER M LOCATED 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE OF SEC. 11 TWP. 13S RGE. 38E NMPM

12. County: LEA

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
2/26/88	4/7/88	DRY HOLE	3794'GR	NA

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
11987	SURFACE	NA	→	ALL	

24. Producing Interval(s), of this completion — Top, Bottom, Name: DRY HOLE

25. Was Directional Survey Made: NO

26. Type Electric and Other Logs Run: DUAL INDUCTION/SFL/LSS/GR/CALIPER

27. Was Well Cored: NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	385	17½	400 sx CLS "C"	NONE
9-5/8	36	4630	12¼	1315 sx CLS "C"	NONE

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED J. R. Ulrich TITLE SUPERVISOR DRLD ADMIN SVS. DATE 12/20/88

915 591 4226