

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
V - 1866	

1a. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name	
2. Name of Operator		BTA OIL PRODUCERS		9. Well No.	
3. Address of Operator		104 South Pecos, Midland, Texas 79701		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER -0- LOCATED 330 FEET FROM THE South LINE AND 2310 FEET FROM East		12. County	
15. Date Spudded		2-17-88		Lea	
16. Date T.D. Reached		3-14-88			
17. Date Compl. (Ready to Prod.)		4-1-88			
18. Elevations (DF, RKB, RT, GR, etc.)		4347' GR 4361' K.B.		19. Elev. Casinghead	
20. Total Depth		10,101'		21. Plug Back T.D.	
				10,006'	
22. If Multiple Compl., How Many				23. Intervals Drilled By	
				10,101'	
24. Producing Interval(s), of this completion - Top, Bottom, Name		9,808' - 9,844' (Penn)		25. Was Directional Survey Made	
				NO	
26. Type Electric and Other Logs Run		GR - LDT - CNL - DIL - SFL		27. Was well Cored	
				NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	410'	17-1/2"	550 sx - Circ.	
8-5/8"	24 & 32	4,000'	11"	1500 sx - Circ.	
5-1/2"	17#	10,100'	7-7/8"	1700 sx - TOC @ 1700'	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
				2-7/8"	9,613'
30. TUBING RECORD					
SIZE			DEPTH SET		
			2-7/8"		
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
9,808' - 9,844' w 1 SPF (27 holes)			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			9,808' - 9,844' A w/2,750 gal + ball sealers		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)
4-1-88		HF 2-1/2" X 1-1/2" X 32' Pump			Prod.
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
4-18-88	24	--		33	TSTM
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
--	--		33	TSTM	541
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
Used for fuel			R.D. Boyce		
35. List of Attachments					
C-104, Inclination, Logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
Dorothy Chughton		Regulatory Supervisor		4/20/88	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1458	T. Canyon _____ 10087	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2413	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3170	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3833	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____ 5362	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6720	T. Granite _____	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7410	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp Lm _____ 8875	T. _____	T. Chinle _____	T. _____
T. Penn. Lm _____ 9332	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 9808 _____ to _____ 9844 _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	410	410	Surface rock, red beds				
410	2828	2418	Anhydrite & salt				
2828	6485	3657	Anhydrite, lime & dolomite				
6485	7000	515	Dolomite, sand & anhydrite				
7000	8687	1687	Shale, dolomite, anhydrite				
8687	10101	1414	Lime & shale				

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