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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-1866	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator BTA OIL PRODUCERS	8. Farm or Lease Name Tulk, 8801 JV-P
3. Address of Operator 104 South Pecos Midland, TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER -0- 330 FEET FROM THE South LINE AND 2,310 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 14-S RANGE 32-E NMPM.	10. Field and Pool, of Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4,347' G.R.; 4,361' K.B.	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-25-88 Depth 4,000'. Cmt'd 24 & 32# J55 STC 8-5/8" csg @ 4,000' w/ 1,500 sx.
Cmt circ. Set slips & cut-off. Installing csg spool & BOP's. Drlg
7-7/8" hole.

3-9-88 Depth 9,642'. DST #1 - 9,558' - 9,642'

3-10-88 Depth 9,704'. DST #2 - 9,652' - 9,704'

3-12-88 Depth 9,872'. DST #3 - 9,733' - 9,790'

3-15-88 Depth 10,101'. DST #4 - 9,804' - 10,101'

3-16-88 TD 10,101'. Cmt'd 5-1/2" 17# N80 & K55 LTC csg @ 10,100' w/ 1,700 sx.
TOC @ 1,700'. Set slips & cut-off. Released rig: 3-17-88.
Prep to complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Dorothy Vaughan* TITLE Regulatory Administrator DATE 3-18-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 21 1988

OCD
HOBBS OFFICE