



GAUGE NO: 5618 DEPTH: 10523.0 BLANKED OFF: YES HOUR OF CLOCK: 24

ID	DESCRIPTION	PRESSURE		TIME		TYPE
		REPORTED	CALCULATED	REPORTED	CALCULATED	
A	INITIAL HYDROSTATIC	5175	5171.2			
B	INITIAL FIRST FLOW	43	44.6	15.0	15.0	F
C	FINAL FIRST FLOW	43	53.5			
C	INITIAL FIRST CLOSED-IN	43	53.5	60.0	60.0	C
D	FINAL FIRST CLOSED-IN	260	268.3			
E	INITIAL SECOND FLOW	43	53.1	60.0	60.0	F
F	FINAL SECOND FLOW	43	61.5			
F	INITIAL SECOND CLOSED-IN	43	61.5	180.0	180.0	C
G	FINAL SECOND CLOSED-IN	304	349.7			
H	FINAL HYDROSTATIC	5175	5100.2			

EQUIPMENT & HOLE DATA

FORMATION TESTED: BOUGH "C"

NET PAY (ft): 4.0

GROSS TESTED FOOTAGE: 24.0

ALL DEPTHS MEASURED FROM: KELLY BUSHING

CASING PERFS. (ft):

HOLE OR CASING SIZE (in): 7.875

ELEVATION (ft): 4136.0

TOTAL DEPTH (ft): 10526.0

PACKER DEPTH(S) (ft): 10497, 10502

FINAL SURFACE CHOKE (in):

BOTTOM HOLE CHOKE (in): 0.750

MUD WEIGHT (lb/gal): 8.90

MUD VISCOSITY (sec): 46

ESTIMATED HOLE TEMP. (°F): 152

ACTUAL HOLE TEMP. (°F): 0 ft

TICKET NUMBER: 62724500

DATE: 3-21-88 TEST NO: 3

TYPE DST: OPEN HOLE

HALLIBURTON CAMP:

HOBBS

TESTER: WAYNE FLETCHER

WITNESS: JOHN FISHER

DRILLING CONTRACTOR:

TOT RIG #3

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
MUD PIT	0.060 @ 69 °F	37500 ppm
TOP FLUID	0.056 @ 68 °F	34000 ppm
SAMPLER	0.062 @ 59 °F	31000 ppm
	@ °F	ppm
	@ °F	ppm
	@ °F	ppm

SAMPLER DATA

Psig AT SURFACE: 22.0

cu.ft. OF GAS:

cc OF OIL:

cc OF WATER:

cc OF MUD: 1600.0

TOTAL LIQUID cc: 1600.0

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): @ °F

GAS/OIL RATIO (cu.ft. per bbl):

GAS GRAVITY:

CUSHION DATA

TYPE AMOUNT WEIGHT

RECOVERED:

30 FEET OF DRILLING FLUID

MEASURED FROM
TESTER VALVE

REMARKS: