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Form C-105
Revised 11-1-88

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	
OTHER ☐	

7. Unit Agreement Name
8. Farm or Lease Name
Yates State
9. Well No.
2
10. Field and Pool, or Wildcat
Gladiola Wolfcamp

2. Name of Operator	
TXO Production Corp.	
3. Address of Operator	
900 Wilco Bldg., Midland, TX 79701	
4. Location of Well	
UNIT LETTER H	LOCATED 2310
FEET FROM THE North	
LINE AND 330	
FEET FROM	
THE East	16
LINE OF SEC.	TWP. 12-S
RGE. 38-E	NMPM

11. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-17-88	4-6-88	4-15-88	3835.6 GL	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9650	9580		XX		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
9513-9576 Wolfcamp	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
GR/CCL, DLLMG, SDL-DSN	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	475	15"	450 sx "C" 2% CaCl	
8 5/8	24 & 28	4500	11"	1200 sx 35/65 poz 6% gel,	10% salt
				350 sx "C" 2% CaCl	
4 1/2	11.6	9650	7 7/8"	300 sx "H" 10% salt	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9555	9555

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
9566-76' 22 holes, 3 1/8" gamma gun		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9513-26' 24 holes, 3 1/8" gamma gun		9566-76'	250 gals 15% NEFE
		9513-26'	250 gals 15% NEFE

33. PRODUCTION							
Date First Production		Production Method (Flooding, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-20-88		Pmpg 2"x1 1/2"x22' insert pump				Prod.	
Date of Test	Hours Tested	Choke Size	Production Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
4-26-88	24	N/A	53	TSTM	186	N/A	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
N/A	30	53	TSTM	186	41.4		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed by
vent	Tim Goudeau

35. List of Attachments
plat, C104, logs, inclination

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Beth Cune	Secretary	4-29-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2270
T. Salt _____
B. Salt _____
T. Yates 3065
T. 7 Rivers 3204
T. Queen _____
T. Grayburg _____
T. San Andres 4447
T. Glorieta 5932
T. Paddock 6574
T. Blinbry _____
T. Tubb 7158
T. Drinkard 7270
T. Abo 7870
T. Wolfcamp 9106
T. Penn. NDE
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from 9513 to 9526 No. 4, from _____ to _____
No. 2, from 9566 to 9598 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3065 to 3204 feet.
No. 2, from 5932 to 6532 feet.
No. 3, from 7158 to 7270 feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surf	2270	2270	Sand, shale, anhydrite				
2270	3065	795	Siltstone, anhydrite, dolomite				
3065	3204	139	Sand & silt				
3205	5932	2727	Dolomite, some shale, sand & anhydrite				
5932	6574	642	Sand & shale				
6574	7158	584	Dolomite & shale				
7158	7270	112	Sand & shale				
7270	9106	1836	Dolomite & shale				
9106	9650	544	Limestone, shale, some dolomite				

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