

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.

Operator Tahoe Energy, Inc.

Address 4402 West Industrial Midland, Texas 79703

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	<input type="checkbox"/> Dry Gas
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas	<input type="checkbox"/> Condensate

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Tahoe WA State</u>	Well No. <u>2</u>	Pool Name, including Formation <u>Saunders Permo Upper Penn</u>	Kind of Lease State, Federal or Fee <u>State</u>	Lease No. <u>LG-2265</u>
Location				
Unit Letter <u>E</u> ; <u>1650</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u>				
Line of Section <u>11</u> Township <u>14-S</u> Range <u>33-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>JM Petroleum Company</u>	<u>2323 Bryan Street-LB-185 Dallas, Texas</u>
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Warren Petroleum Company</u>	<u>P. O. Box 1150 Midland, Texas 79702</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit <u>N</u> Sec. <u>11</u> Twp. <u>14-S</u> Rge. <u>33-E</u>	<u>Yes</u> <u>12-31-87</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

K. A. Freeman  
(Signature)  
President  
(Title)  
6-20-88  
(Date)

OIL CONSERVATION DIVISION

APPROVED JOHN, 19\_\_\_\_  
BY ORIGINAL SIGNATURE BY JERRY SIXTON  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
3-27-88	6-17-88		10,070'		10,020'				
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
4199.6' GR	Saunders Permo Upper Penn		9980'		10,019'				
Perforations					Depth Casing Shoe				
9894' - 10,001'	(15 shots)				10,068'				

#### TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	383'	380 SX.
11"	8 5/8"	3041'	350 SX.
7 7/8"	5 1/2"	10,068'	700 SX.
	2 7/8"	10,019'	

#### V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5-10-88	6-17-88	Rod Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	180#	140#	-
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	65	81	67

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
N/A			
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size