

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. LG-2265 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|--|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| 2. Name of Operator Tahoe Energy, Inc. | | 8. Farm or Lease Name Tahoe WA State | |
| 3. Address of Operator 4402 West Industrial - Midland, Texas 79703 | | 9. Well No. 2 | |
| 4. Location of Well UNIT LETTER <u>E</u> <u>1650</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>11</u> TOWNSHIP <u>14-S</u> RANGE <u>33-E</u> NMPM. | | 10. Field and Pool, or Whdcat Saunders Permo Upper Penn. | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4199.6 GR | | 12. County Lea | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- Drilled 7 7/8" hole to 10,070'.
- Ran Schlumberger Dual Laterolog & Compensated Neutron Density Logs. Loggers TD @ 10,068'.
Formation Tops: T/Bough "D": 9979' (-5761'), T/Bough "C": 9891' (-5674'), T/Bough "B": 9777' (-5560'), XX Marker: 9705' (-5488').
- Ran 277 joints of 5 1/2", 17# & 20# casing. Set @ 10,068'.
Interval: # of Joints: Description: Footage:

| | | | |
|-----------------|-----|------------------------|---------|
| 0-344' | 9 | 5 1/2", 20#, N-80, BTC | 344' |
| 344'-2544' | 63 | 5 1/2", 17#, N-80, BTC | 2200' |
| 2544'-2579' | 1 | 5 1/2", 17#, N-80, BTC | 35' |
| 2579'-6646' | 111 | 5 1/2", 17#, N-80, LTC | 4067' |
| 6646'-10,022' | 92 | 5 1/2", 20#, N-80, LTC | 3376' |
| 10,022'-10,023' | 1 | Float Collar | 1' |
| 10,023'-10,067' | 1 | 5 1/2", 20#, N-80, LTC | 44' |
| 10,067'-10,069' | 1 | Guide Shoe | 2' |
| | | | 10,069' |
- (Western Company) Cemented as follows: Slurry #1: 350 sx pace setter lite w/6% gel + 5#/sk salt. Slurry #2: 350 sx class "H" + .7% CF-14 + 10% salt.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(over)

SIGNED (x) J. A. Freeman TITLE: President DATE: 5-02-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE: _____ DATE: MAY 5 - 1988

CONDITIONS OF APPROVAL, IF ANY:

Continued:

4. Plug down @ 11:10 a.m. (MST) on 4-22-88. Ran 20 centralizers and released rig @ 2:00 p.m. (MST) on 4-22-88.
5. WOC, 12 hours and ran Jarrel Service Wireline Temperature Survey. Top of Cement: @ 6950', depth reached: 10,022'.
6. Moved rig and preparing for completion.

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